



## Phase I Environmental Site Assessment

311-325 University Avenue West  
and 387 William Street,  
Cobourg, Ontario

Prepared for:

**Balder Corporation/2363219  
Ontario Ltd.**

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Attn: Babak Akbari

April 29, 2019

Pinchin File: 220075.002



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## EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained on April 9, 2019 through an Authorization to Proceed, Limitation of Liability and Terms of Engagement contract form signed by Babak Akbari of Balder Corporation/2363219 Ontario Ltd. (Client) to conduct a Phase I Environmental Site Assessment (ESA) of the properties located at 311-325 University Avenue West and 387 William Street, Cobourg, Ontario (hereafter referred to as the Site).

The Site is developed with the following buildings:

- One partial two-storey vacant commercial/light industrial building (Site Building A);
- One single-storey vacant commercial/light industrial building (Site Building B);
- One single-storey vacant residential dwelling (Site Building C);
- One single-storey garage/storage building (Site Building D);
- One single-storey residential dwelling (Site Building E); and
- One two-storey mixed used commercial/residential building (Site Building F).

Pinchin was advised by the Client that the purpose of the Phase I ESA was to assess potential issues of environmental concern in relation to the potential acquisition of 311 University Avenue West and 387 William Street.

The Phase I ESA was completed in general accordance with the Canadian Standards Association (CSA) document entitled "*Phase I Environmental Site Assessment, CSA Standard Z768-01*" dated November 2001 (reaffirmed 2016), including a review of readily-available historical records, a review of readily-accessible regulatory records, a Site reconnaissance, interviews, an evaluation of information and reporting, subject to the limitations outlined in Section 8.0 of this report.

Based on the results of the Phase I ESA completed by Pinchin, the following could result in potential subsurface impacts at the Site:

- A retail fuel outlet (RFO) was located at 377 William Street from at least 1965 to approximately the mid-1990s. An automotive service garage with a fuel oil underground storage tank was subsequently located on this property in 2003. The RFO was decommissioned prior to 2003 and the property was remediated in the mid-2000s. Based on Pinchin's review of subsurface investigations and remediation reports prepared for this property, as well as the Record of Site Condition filed for this property in 2007, groundwater samples collected at this property were not analyzed for petroleum hydrocarbons. In addition, concentrations of benzene in four of the monitoring wells advanced at this property exceed the currently applicable Ministry of the Environment,



Conservation and Parks (MECP) *Table 3 Standards*. Further, no confirmation groundwater samples were collected following the soil remediation. In addition, an Incident Investigation Report completed by the Technical Standards & Safety Authority (TSSA) for this property in 1990 indicated that a tenant at 387 William Street South (i.e., Site Building F) had complaints of petroleum odours coming into their sanitary drains. Petroleum product was discovered in the water within the tank bed associated with the adjacent RFO, reportedly from a petroleum spill during a fuel delivery. Contaminated soil was reportedly excavated from the property; however, no remediation reports were provided to Pinchin for review. This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction.

Based on the findings noted above, Pinchin recommends completing a Phase II ESA at the Site.

At the time of Pinchin's Site reconnaissance, suspect fill piles were observed southeast of Site Building C. Soil of unknown environmental quality may be entrained within the fill piles. Pinchin recommends that the fill piles are characterized prior to off-Site disposal.

Given the years of construction of the Site Buildings (i.e., between approximately the 1910s and 1950), there is a potential for friable and non-friable asbestos-containing materials to be present in the Site Buildings. Pinchin did not conduct an asbestos survey as part of this Phase I ESA, nor was any destructive or intrusive sampling or inspection conducted as part of this Phase I ESA. The Site Representative advised Pinchin that no asbestos surveys have been previously conducted at the Site, and that an Asbestos Management Program has not been developed for or implemented at the Site. In addition, suspect mould growth and water damage was observed throughout Site Buildings A, B, C and D and in the basement stairwell of Site Building D. It is Pinchin's understanding that it is the intent of the Client to demolish the Site Buildings. Therefore, in addition to the above, a Hazardous Building Materials Assessment of the Site Buildings should be undertaken.

*This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.*

*This report has been issued without having received responses from the MECP or the TSSA. Once responses from these regulatory bodies are received, the information will be reviewed by Pinchin and, if there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.*



## TABLE OF CONTENTS

1.0	INTRODUCTION.....	1
1.1	Background.....	1
1.2	Scope of Work .....	1
2.0	SITE DESCRIPTION.....	2
2.1	Site Location and Physical Description .....	2
2.2	Topographic, Geologic and Hydrogeological Setting .....	3
2.3	Site Operations .....	4
3.0	HISTORICAL RECORDS REVIEW .....	5
3.1	Site Interviews and Records.....	5
3.2	Aerial Photographs and Satellite Imagery .....	5
3.3	Opta Information .....	7
3.4	City Directories .....	8
3.5	Previous Environmental Reports .....	9
3.6	Historical Summary.....	13
4.0	REGULATORY INFORMATION AND CORRESPONDENCE .....	13
4.1	Site Regulatory Information .....	13
4.2	Ontario Ministry of the Environment, Conservation and Parks .....	13
4.3	Technical Standards & Safety Authority .....	15
4.4	ERIS .....	17
4.5	Regulatory Information Summary.....	19
5.0	SITE RECONNAISSANCE .....	20
5.1	Hazardous Materials.....	20
5.2	Storage Tanks .....	20
5.2.1	Aboveground Storage Tanks .....	20
5.2.2	Underground Storage Tanks.....	21
5.3	Water and Wastewater .....	21
5.4	Hydraulic Equipment .....	21
5.5	Polychlorinated Biphenyls .....	22
5.6	Asbestos-Containing Materials.....	22
5.7	Lead-Containing Paints .....	23
5.8	Ozone-Depleting Substances.....	23
5.9	Radon .....	24
5.10	Mould or Microbial Contamination .....	24
5.11	Air Emissions .....	24
5.12	Staining and Stressed Vegetation .....	25
5.13	Non-Hazardous Wastes .....	25
6.0	ACTIVITIES ON ADJACENT PROPERTIES.....	25
7.0	FINDINGS AND RECOMMENDATIONS.....	26
8.0	TERMS AND LIMITATIONS .....	27
9.0	REFERENCES.....	28



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**FIGURES**

- |          |                                    |
|----------|------------------------------------|
| FIGURE 1 | Key Map                            |
| FIGURE 2 | Site and Surrounding Land Use Plan |

**APPENDICES**

- |              |   |
|--------------|---|
| APPENDIX I   | Opta Response                           |
| APPENDIX II  | Correspondence with Regulatory Agencies |
| APPENDIX III | ERIS Report                             |
| APPENDIX IV  | Qualifications of Assessor              |
| APPENDIX V   | Photographs                             |



## **1.0 INTRODUCTION**

### **1.1 Background**

Pinchin Ltd. (Pinchin) was retained on April 9, 2019 through an Authorization to Proceed, Limitation of Liability and Terms of Engagement contract form signed by Babak Akbari of Balder Corporation/2363219 Ontario Ltd. (Client) to conduct a Phase I Environmental Site Assessment (ESA) of the properties located at 311-325 University Avenue West and 387 William Street, Cobourg, Ontario (hereafter referred to as the Site).

The Site is developed with the following buildings:

- One partial two-storey vacant commercial/light industrial building (Site Building A);
- One single-storey vacant commercial/light industrial building (Site Building B);
- One single-storey vacant residential dwelling (Site Building C);
- One single-storey garage/storage building (Site Building D);
- One single-storey residential dwelling (Site Building E); and
- One two-storey mixed used commercial/residential building (Site Building F).

Pinchin was advised by the Client that the purpose of the Phase I ESA was to assess potential issues of environmental concern in relation to the potential acquisition of 311 University Avenue West and 387 William Street.

### **1.2 Scope of Work**

The Phase I ESA was completed in general accordance with the Canadian Standards Association (CSA) document entitled "*Phase I Environmental Site Assessment, CSA Standard Z768-01*" dated November 2001 (reaffirmed 2016), including a review of readily available historical and regulatory records, a Site reconnaissance, interviews, an evaluation of information and reporting, all subject to the limitations outlined in Section 8.0 of this report.

Pinchin conducted a Site reconnaissance on April 5, 2019, and was accompanied by Mr. Michal Hasek, broker for the Site since 2009, and hereafter referred to as the Site Representative.

In addition, Pinchin reviewed the following documents as provided by the Client and/or previously prepared by Pinchin:

- Letter entitled "*Environmental Investigation- Former Petro-Canada Retail Outlet, 377 William Street, Cobourg, Ontario*", prepared by Aqua Terre Solutions Inc. (Aqua Terre) for Petro-Canada, and dated December 19, 2003 (2003 Aqua Terre Environmental Investigation);



- Letter entitled “*Supplemental Environmental Investigation at the Former Petro-Canada Retail Outlet at 377 William Street, Cobourg, Ontario*”, prepared by Aqua Terre for Petro-Canada, and dated May 31, 2006 (2006 Aqua Terre Supplemental Environmental Investigation);
- Report entitled “*Soil Excavation Program, 377 William Street, Cobourg, Ontario*”, prepared by Aqua Terre for Petro-Canada, and dated July 12, 2007 (2007 Aqua Terre Soil Excavation Program);
- Report entitled “*Phase I Environmental Site Assessment, 315-325 University Avenue West, Cobourg, Ontario*”, prepared by Pinchin for the Client, and dated April 5, 2018 (2018 Pinchin Phase I ESA Report); and
- Report entitled “*Geotechnical Investigation – Proposed Residential Development, 315 to 325 University Avenue West, Cobourg, Ontario*”, prepared by Pinchin for the Client, and dated March 18, 2019 (2019 Pinchin Geotechnical Investigation Report).

## 2.0 SITE DESCRIPTION

### 2.1 Site Location and Physical Description

As indicated on Figure 1 (Key Map), the Site is located on the south side of university Avenue West and on the west side of William Street, approximately 30 metres (m) west of William Street and 35 m south of University Avenue, in Cobourg, Ontario. The Site is situated in an area that predominantly consists of residential and commercial/light industrial land uses. Figure 2 illustrates the Site and surrounding area.

A summary of the physical description of the Site, including the Site Buildings, is provided below:

Topic	Details
Approximate Site Area	0.55 hectares (1.4 acres).
Buildings on-Site	Site Buildings A and B: Located on the west portion of the Site (325 University Avenue West). Site Buildings C and D: Located on the north-central portion of the Site (315 University Avenue West). Site Building E: Located on the northeast portion of the Site (311 University Avenue West). Site Building F: Located on the east portion of the Site (387 William Street).
Approximate Year of Construction and Significant Additions or Renovations	Site Buildings A and B: Between approximately 1946 and 1950. Site Buildings C and D: Prior to 1946. Site Building E: 1949. Site Building F: 1910s.





Topic	Details
Number of Floors (Including ground level)	Site Building A: One, with a partial second-storey. Site Buildings B, C, D and E: One. Site Building F: Two.
Subsurface Levels	Site Buildings A, B and D: None observed. Site Building C, E and F: One basement level located beneath the entire footprint of the Site Buildings.
Approximate Footprint Areas of Buildings	Site Building A: 560 square metres (m <sup>2</sup> ) (6,000 square feet (ft <sup>2</sup> )). Site Building B: 215 m <sup>2</sup> (2,300 ft <sup>2</sup> ). Site Building C: 90 m <sup>2</sup> (1,000 ft <sup>2</sup> ). Site Building D: 55 m <sup>2</sup> (600 ft <sup>2</sup> ). Site Building E: 90 m <sup>2</sup> (1,000 ft <sup>2</sup> ). Site Building F: 120 m <sup>2</sup> (1,300 ft <sup>2</sup> ).
Approximate Total Areas of Buildings	Site Building A: 860 m <sup>2</sup> (9,300 ft <sup>2</sup> ). Site Building B: 215 m <sup>2</sup> (2,300 ft <sup>2</sup> ). Site Building C: 90 m <sup>2</sup> (1,000 ft <sup>2</sup> ). Site Building D: 55 m <sup>2</sup> (600 ft <sup>2</sup> ). Site Building E: 90 m <sup>2</sup> (1,000 ft <sup>2</sup> ). Site Building F: 240 m <sup>2</sup> (2,600 ft <sup>2</sup> ).
Heating/Cooling	None observed in Site Buildings A, B, C and D. Natural gas-fired furnaces in Site Buildings E and F.
Elevators	None observed and none reported by the Site Representative.
Emergency Generators	None observed and none reported by the Site Representative.
Landscaped/Grassed/Bare Ground Areas	Landscaping is generally present in the areas not occupied by the Site Buildings. Gravel driveways are present on the northwest and northeast portions of the Site.
Paved or Other Sealed Surface Materials	An asphalt paved driveway is present to the northwest and southwest of Site Building F.

## 2.2 Topographic, Geologic and Hydrogeological Setting

Topic	Findings
Topography of Site and Surrounding Area	The Site is generally flat. The surrounding area slopes gradually towards the southwest.



Topic	Findings
Site Grade Relative to the Adjoining Properties	The Site is at a similar grade to the adjoining properties.
Subsurface Soils	Fill and topsoil (sand, silt and gravel) to approximately 0.8 to 2.3 m below ground surface (mbgs), overlying clayey silt with trace sand to approximately 3.4 to 4.9 mbgs, overlying shale at depths ranging from approximately 3.4 to 5.0 mbgs, based on the 2019 Pinchin Geotechnical Investigation Report.
Fill Materials	None reported by the Site Representative; however, suspect fill piles were observed southeast of Site Building C at the time of Pinchin's Site reconnaissance. Soil of unknown environmental quality may be entrained within the fill piles. Pinchin recommends that the fill piles are characterized prior to off-Site disposal.
Bedrock Type	Shale, based on the 2019 Pinchin Geotechnical Investigation Report.
Inferred Bedrock Depth	At depths ranging from approximately 3.4 to 5.0 mbgs, based on the 2019 Pinchin Geotechnical Investigation Report.
Inferred Groundwater Depth	Approximately 1.5 to 1.6 mbgs, based on the 2019 Pinchin Geotechnical Investigation Report.
Nearest Open Water Body	Cobourg Creek is located approximately 75 m west of the Site. Cobourg Creek flows south and discharges into Lake Ontario, located approximately 750 m south of the Site.
Inferred Groundwater Flow Direction	Southwest based on topography and the location of Cobourg Creek in relation to the Site.

### 2.3 Site Operations

The Site is developed two vacant light industrial buildings (Site Buildings A and B), one vacant residential dwelling with an associated garage (Site Buildings C and D), one occupied residential dwelling (Site Building E), and one residential/commercial building (Site Building F).

Site Buildings A and B were historically used as woodworking/lumber shops. Site Building C is a residential dwelling that has been vacant for several years, while Site Building D is an associated garage building used for storage. Site Building E is a residential building that is currently occupied, while Site Building F is a mixed-use commercial/residential building. A hair salon is located in the west portion of the ground floor of Site Building F, while the remainder of the building consists of a residential dwelling.

Further details regarding on-Site operations are provided in Section 5.0 of this report.



### 3.0 HISTORICAL RECORDS REVIEW

#### 3.1 Site Interviews and Records

The Site Representative advised Pinchin of the following with respect to the historical occupancy and operations at the Site:

- Site Buildings A and B were constructed between approximately 1946 and 1950, Site Buildings C and D were constructed prior to 1946, Site Building E was constructed in approximately 1949, while Site Building F was constructed in approximately the 1910s;
- An addition was constructed on the north elevation of Site Building A in approximately 1960;
- Previous occupants of Site Buildings A and B have included a window manufacturing company until approximately 1960 and Caine Lumber Co., whose operations consisted of a lumber yard, woodshop and furniture store, until approximately 1990;
- Site Buildings C and D have always been used for residential purposes and have reportedly been vacant for several years;
- Site Buildings E and F have always been used for residential/commercial purposes;
- No dry-cleaning operations have historically taken place at the Site; and
- No retail fuel outlets (RFOs) have operated at the Site.

#### 3.2 Aerial Photographs and Satellite Imagery

Copies of aerial photographs dated 1951, 1965, 1978, and 1988 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, Pinchin reviewed Google Earth™ satellite imagery dated 2009, 2012 and 2017. It should be noted that accurate details could not be determined from the 1951, 1965, 1978, 1988, and 2009 aerial photographs due to the reference scale and resolution of the photographs. A summary of information inferred with respect to the Site is provided in the following table:

Year of Photograph	Site
1951	Buildings that were similar in size and configuration to present-day Site Buildings B, C, D, E and F appear to be present on the Site. A building that was smaller than present-day Site Building A also appears to be present on the Site.
1965, 1978, 1988, 2009 and 2017	Similar to 1951, except additions appear to have been constructed onto the north and south elevations of present-day Site Building A.



A summary of information inferred with respect to the surrounding area is provided in the following table:

Year of Photograph	Northwest	Northeast	Southeast	Southwest
1951	A roadway similar in location and orientation to present-day University Avenue West followed by apparent agricultural land.	Inferred residential/commercial buildings followed by a roadway similar in location and orientation to present-day William Street. Northeast of William Street is inferred residential dwellings and undeveloped land.	Undeveloped/agricultural land.	An inferred residential building, followed by a roadway similar in location and orientation to present-day Margaret Street, followed by inferred residential buildings and Cobourg Creek.
1965	Similar to 1951.	Similar to 1951, except the residential dwellings northeast of William Street have been demolished and inferred commercial/institutional buildings similar to present day 275 University Avenue West and 388 William Street have been constructed.	Similar to 1951, except an inferred commercial building (potentially an RFO) is located at present-day 377 William Street.	Similar to 1951, except residential buildings have been constructed along present-day Margaret Street. An inferred light industrial building has been constructed to the southwest, at present-day 390 King Street West.
1978	Similar to 1965, except an inferred commercial/ light industrial building, similar in configuration to the present-day building located at 429 William Street, followed by disturbed land at present-day 461 William Street.	Similar to 1965.	Similar to 1965.	Similar to 1965.



Year of Photograph	Northwest	Northeast	Southeast	Southwest
1988	Similar to 1978, except an inferred multi-tenant commercial building appears to have been constructed at present-day 461 William Street.	Similar to 1978.	Similar to 1978.	Similar to 1978.
2009, 2012 and 2017	Similar to 1988, except an additional light industrial/commercial building has been constructed at 429 William Street.	Similar to 1988.	Similar to 1988, except the building associated with the inferred RFO at present-day 377 William Street is no longer present and the property appears to consist of vacant land with areas of land disturbance on the east portion of the property.	Similar to 1988.

An inferred RFO appeared to be located adjacent to the southeast of the Site from at least 1965 to between 1988 and 2009. Due to the scale and clarity of the aerial photographs, Pinchin was unable to confirm the location of the associated structures (i.e., pump islands and underground storage tank (UST) nest); however, it appears they were likely located on the northwest portion of the property, immediately southeast of 387 William Street. This property is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, as well as the inferred groundwater flow direction, it is Pinchin’s opinion that this historical RFO could result in potential subsurface impacts at the Site. See Sections 3.5 and 4.3 for further information regarding this adjacent property.

### 3.3 Opta Information

As part of the 2018 Pinchin Phase I ESA Report, Pinchin contacted Opta Information Intelligence (Opta) to obtain copies of Fire Insurance Plans (FIPs) related to the Site and surrounding area, as well as Property Underwriters’ Reports (PURs) and Property Underwriters’ Plans (PUPs) related to 315-325 University Avenue West. Opta provided Pinchin with copies of the following (see Appendix I):

- FIPs dated 1911 (revised from 1902) and 1946 (revised from 1919) for the area including the Site.



Based on Pinchin’s review of the FIPs, the following was noted:

1911

- The Site appears to consist of vacant land; and
- The area surrounding the Site appears to consist primarily of vacant land and residential dwellings.

1946

- The Site is similar to 1946, except buildings similar in size and shape to present-day Site Buildings C and D (municipally described as 315 University Avenue West) are present on the northeast portion of the Site and a building similar in size and shape to present-day Site Building F (municipally described as 387 William Street) is located on the east portion of the Site. In addition, a garage building is located west of Site Building F;
- Smith Transport Limited, with two USTs, was located at present-day 461 William Street. The USTs were located approximately 95 m north of the Site. Based on the distance between the USTs and the Site, it is Pinchin’s opinion that these USTs are unlikely to result in potential subsurface impacts at the Site; and
- The remaining surrounding land use was generally similar to 1911.

In addition, Pinchin contacted Opta to obtain copies of PURs and PUPs related to 311 University Avenue West and 387 William Street. Opta provided a written response dated April 18, 2019 indicating there were no PURs or PUPs on-file for the Site. A copy of Opta’s response is provided in Appendix I.

**3.4 City Directories**

City directories for the years 1995 to 2001 were reviewed by Pinchin at the Toronto Reference Library, in Toronto, Ontario. It should be noted that no city directories were available for the Town of Cobourg subsequent to 2001 or prior to 1995. A summary of information obtained with respect to the Site is provided in the following table:

Year(s)	Occupant Listings for Site Address
1995 and 2001	311 and 315 University Avenue West and 387 William Street - No listing. 325 University Avenue West - Cobourg Woodworks.

In general, the city directories indicated that the surrounding area has historically consisted of commercial/light industrial and residential land uses since at least 1995. No historical dry-cleaning operations, RFOs or other operations of potential environmental concern were identified; however,



Pinchin notes the following:

- An RFO was listed at 377 William Street in 1995 and 2001. This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, as well as the inferred groundwater flow direction, it is Pinchin's opinion that this historical RFO could result in potential subsurface impacts at the Site. See Sections 3.5 and 4.3 for further information regarding this adjacent property; and
- An automotive repair/servicing facility was listed at 461 William Street in 1995 and 2001 and was observed at this property during the Site reconnaissance. This property is located approximately 75 m north of the Site and is situated hydraulically trans/upgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between the automotive repair/servicing facility and the Site, it is Pinchin's opinion that this historical off-Site operation is unlikely to result in potential subsurface impacts at the Site.

### 3.5 Previous Environmental Reports

#### 2003 Aqua Terre Environmental Investigation

The work was undertaken to investigate potential subsurface impacts at the former RFO located at 377 William Street (i.e., the property adjacent to the southeast of the Site). The property had been occupied by an RFO for over 20 years before it was decommissioned prior to January 2003. Three fibreglass USTs and two pump islands were reportedly removed at the time of the decommissioning. At the time of the 2003 investigation, the property was occupied by a commercial building containing two automotive service bays and a fuel oil UST.

The work was completed between February 25 and March 6, 2003 and consisted of the advancement of 10 boreholes, five of which were completed as monitoring wells. The boreholes were advanced across the property to a maximum depth of 5.9 mbgs. Eleven "worst case" soil samples, based on visual observations and soil vapour readings, were submitted for laboratory analysis of benzene, toluene, ethylbenzene and xylenes (BTEX), and total petroleum hydrocarbons (TPH) in the gas/diesel and heavy oil ranges. In addition, one groundwater sample collected from each well was submitted for laboratory analysis of BTEX.

The analytical results were compared to the formerly applicable criteria provided in Table B of the MECP document "*Guideline for Contaminated Sites in Ontario*", dated 1997, for industrial/commercial land use in a non-potable groundwater condition and coarse-textured soils (*Table B Criteria*). Aqua Terre noted that concentrations of TPH (gas/diesel) in one soil sample (sample BH-8-4 collected from borehole BH-8)



exceeded the *Table B Criteria*. Concentrations of TPH and/or BTEX in the remaining soil samples and the groundwater samples met the *Table B Criteria*.

Pinchin reviewed the analytical data presented in the previous report and compared the data to the currently applicable Site Condition Standards provided in Table 3 of the MECP document entitled “*Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act*”, dated April 15, 2011 for residential land use in a non-potable groundwater condition and coarse-textured soils (*Table 3 Standards*). Concentrations of soil and groundwater samples submitted for analysis met the currently applicable *Table 3 Standards*, with the exception of the following:

- Soil sample BH-2-4 collected from borehole BH-2 had concentrations of toluene, ethylbenzene and xylenes which exceeded the *Table 3 Standards* (23.7 micrograms per gram ( $\mu\text{g/g}$ ), 3.11  $\mu\text{g/g}$  and 26.6  $\mu\text{g/g}$ , respectively, versus the *Table 3 Standards* of 2.3  $\mu\text{g/g}$  for toluene, 2  $\mu\text{g/g}$  for ethylbenzene and 3.1  $\mu\text{g/g}$  for xylenes);
- Soil sample BH-6-3 collected from borehole BH-6 had concentrations of xylenes which exceeded the *Table 3 Standards* (3.57  $\mu\text{g/g}$  versus the *Table 3 Standard* 3.1  $\mu\text{g/g}$ );
- Soil sample BH-8-4 collected from borehole BH-8 had concentrations of xylenes which exceeded the *Table 3 Standards* (52.2  $\mu\text{g/g}$  versus the *Table 3 Standard* 3.1  $\mu\text{g/g}$ );
- Groundwater samples collected from monitoring wells MW-1, MW-6, MW-7 and MW-8 had concentrations of benzene which exceeded the *Table 3 Standards* (67.6 micrograms per litre ( $\mu\text{g/L}$ ), 293  $\mu\text{g/L}$ , 1,110  $\mu\text{g/L}$  and 202  $\mu\text{g/L}$ , respectively, versus the *Table 3 Standard* of 44  $\mu\text{g/L}$ ); and
- There is no clear indication as to how the reported concentrations of TPH (gasoline, diesel and heavy oils) compare to the present-day *Table 3 Standards*, which classifies PHCs in F1 through F4 fractions (F1-F4); however, TPH (gas/diesel) extends through PHCs F1 to F3 and TPH (heavy oils) extends through both PHC F3 and PHC F4. As such, the following soil samples could exceed the *Table 3 Standards*:
  - Samples BH-2-4 (961  $\mu\text{g/g}$ ), BH-6-3 (275  $\mu\text{g/g}$ ), BH-8-4 (1,162  $\mu\text{g/g}$ ) and BH-10-5 (821  $\mu\text{g/g}$ ), which had concentrations of TPH (gas/diesel) that likely exceed the *Table 3 Standards* of 55  $\mu\text{g/g}$  for PHCs (F1), 98  $\mu\text{g/g}$  for PHCs (F2) and 300  $\mu\text{g/g}$  for PHCs (F3).

#### 2006 Aqua Terre Supplemental Environmental Investigation

The work was undertaken to delineate PHC and BTEX impacts in soil and groundwater at 377 William Street (i.e., the property adjacent to the southeast of the Site). The PHC and BTEX impacts were identified during the 2003 Aqua Terre Environmental Investigation and a subsequent remediation program completed by Aqua Terre in 2005.





On December 20, 2005, three boreholes were advanced on the property to a maximum depth of 5.2 mbgs. All boreholes were completed as monitoring wells. Five “worst case” soil samples, based visual observations and soil vapour readings, were submitted for laboratory analysis of BTEX and PHCs (F1-F4). In addition, one groundwater sample collected from each of the newly installed wells, as well as the five existing wells, was submitted for laboratory analysis of BTEX.

Eleven test pits were also excavated to a maximum depth of 4.0 mbgs to delineate the extent of the petroleum impacts. Nineteen “worst case” soil samples, based visual observations and soil vapour readings, were submitted for laboratory analysis of BTEX and PHCs (F1-F4).

Aqua Terre compared the analytical results to the then applicable *2004 Table 3 Standards* for residential land use, non-potable groundwater and coarse textured soil. All results met the *2004 Table 3 Standards*, with the exception of soil samples collected from test pits TP-103, TP-105 and TP-108, which had concentrations of PHCs (F2-F4) that exceeded the *2004 Table 3 Standards*.

Pinchin reviewed the analytical data presented and compared the data to the currently applicable *Table 3 Standards*. Concentrations of soil and groundwater samples submitted for analysis met the currently applicable *Table 3 Standards*, with the exception of the following:

- Groundwater sample collected from monitoring well MW-6 had concentrations of benzene which exceeded the *Table 3 Standards* (350 µg/L versus the *Table 3 Standard* of 44 µg/L);
- Soil sample TP-103-6 collected from test pit TP-103 had concentrations of PHCs (F3 and F4) which exceeded the *Table 3 Standards* (1,300 µg/g and 3,900 µg/g, respectively, versus the *Table 3 Standard* of 300 µg/g for PHCs (F3) and 2,800 µg/g for PHCs (F4));
- Soil sample TP-105-2 collected from test pit TP-105 had concentrations of PHCs (F3) which exceeded the *Table 3 Standards* (1,500 µg/g versus the *Table 3 Standard* of 300 µg/g); and
- Soil sample TP-108-3 collected from test pit TP-108 had concentrations of PHCs (F2) which exceeded the *Table 3 Standards* (180 µg/g versus the *Table 3 Standard* of 98 µg/g).

#### 2007 Aqua Terre Soil Excavation Program

The work was undertaken to delineate and remove PHC-impacted soil at 377 William Street (i.e., the property adjacent to the southeast of the Site). The excavation was completed from April 3 to June 15, 2007.

Twenty-four test pits were excavated across the property to a maximum depth of 5.0 mbgs to delineate the extent of the petroleum impacts. Select “worst case” soil samples, based visual observations and soil vapour readings, were submitted for laboratory analysis of BTEX and PHCs (F1-F4). Subsequent to the



results of the test pitting, seven excavations were completed at the property in the areas identified as PHC-impacted and in the vicinity of former USTs. Soil samples collected from the walls and bases of the excavation areas were submitted for laboratory analysis of BTEX and PHCs (F1-F4).

Aqua Terre compared the analytical results to the then applicable *2004 Table 3 Standards* for residential land use, non-potable groundwater and coarse textured soil. All results met the *2004 Table 3 Standards*.

Water encountered in one of the excavations (EX-901) was removed by vacuum truck. Free product was not encountered during the excavation, and water was not encountered in any other excavation area.

Pinchin reviewed the analytical data presented and compared the data to the currently applicable *Table 3 Standards*. Concentrations of PHCs (F1-F4) and BTEX in the soil samples submitted for analysis met the currently applicable *Table 3 Standards*.

Pinchin notes that the groundwater samples collected at the Site weren't analyzed for PHCs. In addition, although the soil in the areas around monitoring wells MW-1, MW-8 and MW-6 (i.e., three of the monitoring wells with benzene concentrations above the *Table 3 Standards*) was excavated, water was only encountered and purged from excavation EX-901 (in the area of MW-8). No confirmation groundwater samples were collected after the soil was excavated. Based on the above-noted findings, it is Pinchin's opinion that this former RFO and off-Site benzene impacts could result in potential subsurface impacts at the Site.

#### 2018 Pinchin Phase I ESA Report

The Phase I ESA completed by Pinchin in April 2018 consisted of historical reviews, a review of surrounding properties, a regulatory database search, and interviews as well as an exterior assessment of the Site. Pinchin notes that the 2018 Phase I ESA was completed for the west portion of the Site (i.e., 315-325 University Avenue West) and did not include 311 University Avenue West or 387 William Street (i.e., the portions of the Site occupied by Site Buildings E and F, respectively).

The following salient information was provided in the 2018 Pinchin Phase I ESA Report:

- An RFO was located at 377 William Street from 1965 to approximately the mid-1990s. This property was remediated in the mid-2000s. Pinchin noted that based on the distance between the operations, structures (i.e., pump islands and UST nest) and benzene impacts associated with this RFO and the Site, it was Pinchin's opinion that the RFO was unlikely to result in potential subsurface impacts at the Site.

As previously noted, the 2018 Pinchin Phase I ESA Report did not include the east portion of the Site (i.e., 311 University Avenue West or 387 William Street) and the current Site boundary is adjacent to the former RFO. Based on Pinchin's review of the previous environmental reports provided by the Client, as well as the distance between the RFO and the Site, it is Pinchin's opinion that this historical RFO could result in potential subsurface impacts at the Site.



## 2019 Pinchin Geotechnical Investigation Report

The work was undertaken to investigate subsurface conditions in preparation for a future residential development. Pinchin notes that the 2018 Geotechnical Investigation was completed for the west portion of the Site (i.e., 315-325 University Avenue West) and did not include 311 University Avenue West or 387 William Street (i.e., the portions of the Site occupied by Site Buildings E and F, respectively).

On November 21, 2018, five boreholes were advanced across the west portion of the Site to a maximum depth of 5.0 mbgs. Two of the boreholes were completed as monitoring wells. Soil stratigraphy generally consisted of asphalt, topsoil and fill overlying clayey silt with trace sand. All boreholes were terminated at shale bedrock, and groundwater was encountered at approximate depths ranging from 1.5 to 1.6 mbgs.

### **3.6 Historical Summary**

Based on the results of the historical review, the following could result in potential subsurface impacts at the Site:

- An RFO was located at 377 William Street from 1965 to approximately the mid-1990s. The RFO was decommissioned prior to 2003 and the property was remediated in the mid-2000s. An automotive service garage with a fuel oil UST was subsequently located on this property in 2003. Based on Pinchin's review of subsurface investigations and remediation reports prepared for this property, groundwater samples collected at this property weren't analyzed for PHCs. In addition, concentrations of benzene in four of the monitoring wells advanced at this property exceed the *Table 3 Standards*, and no confirmation groundwater samples were collected after the soil was remediated. This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction.

## **4.0 REGULATORY INFORMATION AND CORRESPONDENCE**

### **4.1 Site Regulatory Information**

Pinchin requested copies of permits, approvals and registrations from the Client and was advised that there is no regulatory information with respect to the Site.

### **4.2 Ontario Ministry of the Environment, Conservation and Parks**

As part of the 2018 Pinchin Phase I ESA Report, a Freedom of Information (FOI) request was submitted to the MECP for information on file with respect to the portion of the Site listed at 315-325 University Avenue West. Specifically, the MECP was asked what information it has regarding historical spills, orders, investigations/prosecutions, waste generator numbers/classes, Certificates-of-Approval and



Environmental Compliance Approvals. Pinchin indicated that at the time of writing their report, no response had been received from the MECP. However, while writing this Phase I ESA Report, Pinchin reviewed the MECP response from the previous FOI request filed in 2018. Based on written correspondence with the MECP on May 9, 2018, no information was on file for 315-325 University Avenue West.

An additional FOI request was submitted to the MECP for 311 University Avenue West and 387 William Street. At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information. Copies of Pinchin's request submitted to the MECP and their previous response are provided in Appendix II of this report.

Pinchin conducted a search of the MECP Brownfields Environmental Site Registry. Based on the results of Pinchin's search, a Record of Site Condition (RSC) has not been filed for the Site; however, an RSC has been filed for the following properties:

377 William Street, Cobourg

The RSC submitted for this property indicates the following information:

- An RSC for this property was filed on December 13, 2007;
- Phase I and II ESAs were completed at this property;
- Approximately 501 m<sup>3</sup> of soil was removed from this property;
- Approximately 11,450-L of water was removed from this property for the purpose of groundwater control during the soil remediation program. No groundwater treatment or remediation was required;
- All soil samples submitted for PHCs (F1-F4) and BTEX analysis met their applicable 2004 Site Condition Standards; and
- All groundwater samples submitted for BTEX analysis met their applicable 2004 Site Condition Standards.

Pinchin reviewed the analytical data presented in the RSC filing, and compared the data to the currently applicable *Table 3 Standards*. Concentrations of all soil and groundwater samples submitted for analysis met the currently applicable *Table 3 Standards*, with the exception of concentrations of benzene, which exceeded the *Table 3 Standard* (350 µg/L vs 44 µg/L). This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction. As previously noted, it is Pinchin's opinion that this historical RFO could result in potential subsurface impacts at the Site.



#### 412 William Street, Cobourg

The RSC submitted for this property indicates the following information:

- An RSC for this property was filed on January 10, 2008;
- Phase I and II ESAs were completed at this property;
- No soil or groundwater remediation was deemed necessary for this property;
- All soil samples submitted for volatile organic compounds (VOCs), PHCs (F1-F4) and BTEX analysis met their applicable 2004 Site Condition Standards; and
- All groundwater samples submitted for VOCs and BTEX analysis met their applicable 2004 Site Condition Standards.

Pinchin reviewed the analytical data presented in the RSC filing, and compared the data to the Current Table 3 Standards for residential land use in a non-potable groundwater condition and fine/medium-textured soils. Concentrations in all soil and groundwater samples submitted for analysis met the currently applicable *Table 3 Standards*.

This property is located approximately 70 m east-northeast of the Site and is situated hydraulically upgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, as well as the fact that concentrations in all soil and groundwater samples met the currently applicable *Table 3 Standards*, it is Pinchin's opinion that historical operations at this property are unlikely to result in potential subsurface impacts at the Site.

#### 370 Margaret Street

The RSC submitted for this property indicates the following information:

- An RSC for this property was filed on November 29, 2007;
- A Phase I ESA was completed for this property; and
- No evidence of any contaminants in the soil or groundwater was found for this property. As such, a Phase II ESA was not required.

This property is located approximately 30 m southwest of the Site and is situated hydraulically downgradient of the Site relative to the inferred groundwater flow direction. Based on the fact that no evidence of soil or groundwater contaminants were identified at this property, as well as the inferred direction of groundwater flow, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Site.

### **4.3 Technical Standards & Safety Authority**

As part of the 2018 Pinchin Phase I ESA Report, the Technical Standards & Safety Authority (TSSA) was contacted to establish the status of the portion of the Site listed at 315 University Avenue West and



properties adjacent to the Site (i.e., 335 University Avenue West and 377 William Street) with respect to its files, to identify outstanding instructions, tank registrations, incident reports, fuel/oil spills or contamination records associated with the Site and the off-Site properties listed above. Based on written correspondence with Jan Javier of the TSSA on July 11, 2018, no information was on file with respect to 315 and 335 University Avenue West. Copies of Pinchin's requests submitted to the TSSA and their responses are provided in Appendix II of this report.

The TSSA provided Pinchin with information on file pertaining to the 377 William Street property, located adjacent to the southeast of the Site, in a letter dated July 23, 2018 (see Appendix II). The following salient information was provided by the TSSA:

- Petro-Canada, an RFO located on this property, had licenses for the following USTs:
  - Two 27,200-L fiberglass single walled gasoline USTs;
  - One 36,365-L fiberglass single walled gasoline UST;
  - One 5,000-L fiberglass single walled gasoline UST; and
  - One 27,276-L fiberglass single walled gasoline UST.

All of the USTs were reportedly installed in 1989;

- An Incident Investigation Report dated April 20, 1990 indicated that a tenant located at 387 William Street South (also listed as 389 William Street South) (i.e., Site Building F) had complaints of petroleum odours coming into their sanitary drains. A large amount of petroleum product was discovered in the water table within the tank bed associated with the adjacent RFO. No leaks were identified in the tanks and associated equipment. The source of the product was confirmed to be the result of a petroleum spill during a fuel delivery. The TSSA instructed Petro-Canada to excavate the north and west property boundaries to locate the source of the petroleum contamination and remove all contaminated soil. In addition, Petro-Canada was to monitor the tank bed sumps for free product and remove any product identified. All work was reportedly completed by May 3, 1989; however, no remediation reports were provided to Pinchin for review; and
- An Inspection Report dated December 11, 2013 indicated that the RFO had been shut down and that there were no USTs or associated equipment at the Site.

This property is located immediately southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, as well as the fact that petroleum fumes from this RFO were identified in the sanitary drains at the Site, it is Pinchin's opinion that this historical off-Site RFO and spill occurrence could result in potential subsurface impacts at the Site.



Additional TSSA requests were submitted for 311 and 325 University Avenue West and 387 William Street. At the time of writing this report, no response had been received from the TSSA. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information. Copies of Pinchin's request submitted to the TSSA and their previous response are provided in Appendix II of this report.

#### 4.4 ERIS

Pinchin submitted a request to Environmental Risk Information Service Ltd. (ERIS) for a review of the following databases, as they pertain to the Site and surrounding properties:

- *"Inventory of PCB Storage Sites";*
- *"Ontario Regulation 347 Waste Generators Summary";*
- *"Ontario Spills";*
- *"Commercial Fuel Oil Tanks";*
- *"List of TSSA Expired Facilities";*
- *"Fuel Storage Tank";*
- *"Fuel Storage Tank – Historic";*
- *"TSSA Historic Incidents";*
- *"TSSA Incidents";*
- *"TSSA Pipeline Incidents";*
- *"Retail Fuel Storage Tanks";*
- *"Private and Retail Fuel Storage Tanks";*
- *"TSSA Variances for Abandonment of Underground Storage Tanks";*
- *"Waste Disposal Sites – MOE CA Inventory";* and
- *"Waste Disposal Sites – MOE 1991 Historical Approval Inventory".*

In addition, Pinchin reviewed the following publications prepared by Intera Technologies Inc. for the MECP:

- *"Inventory of Coal Gasification Plant Waste Sites in Ontario",* dated April 1987; and
- *"Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario",* dated November 1988.



A copy of the ERIS report is provided in Appendix III. Based on a review of the information obtained from the above-noted sources, Pinchin notes the following:

- The Site was not listed in any of the above-noted databases reviewed by Pinchin;
- The Ontario Spills database indicated that on October 9, 2003, an unspecified quantity of a brown substance was released from an outfall to Cobourg Creek. The release is inferred to have been located approximately 70 m west of the Site and situated hydraulically trans/downgradient of the Site relative to the inferred groundwater flow direction. Environmental impact was noted as possible and the nature of the impact was listed as surface water pollution. Based on the fact that the receiving media of the spill was Cobourg Creek, and the distance between Cobourg Creek and the Site, it is Pinchin's opinion that this historical spill is unlikely to result in potential subsurface impacts at the Site;
- The property located at 377 William Street had been listed under the following databases:
  - Petro-Canada had been registered with the MECP as a generator (Generator #ON5751882) of light fuels, and oil skimmings and sludges from 2005 to 2007. Based on a review of Pinchin's in-house MECP Waste Generator database, approximately 12,680 kilograms (kg) of waste oils and sludges, and 1,020 kg of light fuels were generated at this property between 2005 and 2007. Based on Pinchin's review of the RSC that was filed for this property (see Section 4.2 of this report), as well as the subsurface investigation and remediation reports for this property (see Section 3.5 of this report), it is likely that this hazardous waste generation was associated with the soil remediation that was completed at this property; and
  - The List of TSSA Expired Facilities database and the Private and Retail Fuel Storage Tanks database indicated that three liquid fuel tanks and associated piping expired at this property in 1993.

This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction. As previously noted, it is Pinchin's opinion that the historical RFO and former USTs located at this property could result in potential subsurface impacts the Site;

- The Ontario Spills database indicated that on March 21, 2015, an unspecified quantity of oil was released to the parking lot at 429 William Street due to a ruptured oil drum as a result of human error. The nature of the impact was listed as land. No further details were provided regarding this spill. This property is located approximately 15 m north of the Site and is situated hydraulically trans/upgradient of the Site relative to the inferred



groundwater flow direction. Based on the fact that the oil was inferred to have been released to the asphalt covered parking lot and the distance between the spill and the Site (at least 15 m), it is Pinchin's opinion that this historical spill is unlikely to result in potential subsurface impacts at the Site;

- Herbertco Projects Ltd., located at 412 Williams Street, had been registered with the MECP as a generator (Generator #ON3957778) of oil skimmings and sludges as of December 2017. Based on a review of Pinchin's in-house MECP Waste Generator database, no hazardous wastes were reported to be generated by this operation. This property is located approximately 50 m north of the northeast portion of the Site and is situated hydraulically upgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, as well as the fact that no hazardous wastes were reported to have been generated, it is Pinchin's opinion that the historical generation of hazardous wastes at this property is unlikely to result in potential subsurface impacts at the Site; and
- Additional surrounding properties were registered with the MECP as waste generators, and identified in the Ontario Spills, the Inventory of PCB Storage Sites, the List of TSSA Expired Facilities, the Fuel Storage Tank, the Fuel Storage Tank – Historic and the Private and Retail Fuel Storage Tanks databases; however, based on the information provided within the EcoLog ERIS report, the locations/distances between these properties and the Site, as well as the inferred groundwater flow direction, it is Pinchin's opinion that the potential issues of concern associated with these listings are unlikely to result in potential subsurface impacts at the Site.

#### 4.5 Regulatory Information Summary

Based on Pinchin's review of the regulatory information reviewed, the following could result in potential subsurface impacts at the Site:

- An RFO, historically located at 377 William Street, had licenses with the TSSA for five gasoline USTs. An Incident Investigation Report completed by the TSSA for this property in 1990 indicated that a tenant at 387 William Street South (i.e., Site Building F) had complaints of petroleum odours coming into their sanitary drains. Petroleum product was discovered in the water table within the tank bed associated with the adjacent RFO, reportedly from a petroleum spill during fuel delivery. Contaminated soil was reportedly excavated from the property; however, no remediation reports were provided to Pinchin for review. Based on information obtained from an RSC filed for this property in 2007, a groundwater sample collected at this property had concentrations of benzene which exceed the *Table 3 Standards*. This property is located adjacent to the southeast



of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction.

## 5.0 SITE RECONNAISSANCE

Pinchin (see Appendix IV for assessor qualifications) conducted a Site reconnaissance on April 5, 2019, and was accompanied by the Site Representative. The Site reconnaissance included a walk-through of accessible areas of the interior of the Site Buildings and exterior areas. At the time of the Site reconnaissance, the ground surface was wet, limiting exterior observations, and there was mild raining. The Site reconnaissance was documented with notes and photographs. The results of the Site reconnaissance are discussed below. Photographs of some of the features noted during the Site reconnaissance are attached in Appendix V.

### 5.1 Hazardous Materials

Topic	Findings
Chemicals	Chemicals typically used for general purpose cleaning, and building maintenance (e.g., window cleaners, bleach, paints, deodorizers, etc.) were noted on-Site at the time of the Site reconnaissance. Chemicals observed on-Site were generally stored within manufacturer-supplied containers in various locations throughout the Site Buildings.
Compressed Gases	None observed and none reported by the Site Representative.
Hazardous Waste	None observed and none reported by the Site Representative.

No evidence of historical spills (i.e., staining) were observed in the chemical storage areas noted above. The interior floor slabs were generally observed to be in fair to good condition (i.e., minor cracking and pitting in some areas). No floor drains or catch basins were present in the vicinity of the chemical storage areas.

### 5.2 Storage Tanks

#### 5.2.1 Aboveground Storage Tanks

No aboveground storage tanks (ASTs) were observed on-Site, and none were reported by the Site Representative. Although ASTs are commonly associated with buildings of this age (i.e., between approximately 1910s and 1950), Pinchin was unable to confirm or refute the presence of former on-Site ASTs. No evidence of former ASTs was observed by Pinchin.



### 5.2.2 Underground Storage Tanks

No evidence of USTs (i.e., fill/vent pipes) was observed on-Site, and none were reported by the Site Representative. Although USTs are commonly associated with buildings of this age (i.e., between approximately the 1910s and 1950), Pinchin was unable to confirm or refute the presence of former on-Site USTs. No evidence of former USTs was observed by Pinchin.

### 5.3 Water and Wastewater

Topic	Findings
Water Supply Source	Town of Cobourg. Water is obtained by the Town from Lake Ontario. Groundwater is not used as a source of potable water.
Water Use	Water is primarily used for domestic-related activities in Site Buildings E and F.
Sanitary/Process Wastewater Receptor	Municipal sanitary sewer system. No process wastewater is generated at the Site. Wastewater is limited to sanitary effluent.
Pits, Sumps or Lagoons	A concrete pit, associated with a historical belt-driven lumber sawing machine, is located in the central portion of Site Building A. The function of the pit was to give clearance for the operation of the machine and, according to the Site Representative, it has never contained any liquid waste. Storm water sumps are located in the basements of Site Building C and E. No sheens or odours were identified in the sumps and the sumps appeared to be in good condition. No additional sumps, pits or lagoons were observed and none were reported by the Site Representative.
Grease Traps	None observed and none reported by the Site Representative.
Oil/Water Separators	None observed and none reported by the Site Representative.
Storm Water Flow and Receptor	Storm water would likely run overland to percolate naturally through the soil or discharge into the municipal storm sewers.
Wells	Two groundwater monitoring wells, installed as part of the 2019 Pinchin Geotechnical Investigation, are located on the west portion of the Site.
Watercourses, Ditches or Standing Water	None observed and none reported by the Site Representative.

### 5.4 Hydraulic Equipment

No evidence of hydraulic equipment was identified at the Site during the Site reconnaissance.



## 5.5 Polychlorinated Biphenyls

The use of polychlorinated biphenyls (PCBs) as dielectric fluids in electrical equipment such as transformers, fluorescent lamp ballasts, and capacitors was common up to about 1980. The Federal PCB Regulations, SOR/2008-273, regulate the manufacture, import, export, sale, use and processing of PCBs. In addition, these regulations aim to eliminate the use of high level PCBs (greater than 500 milligrams per kilogram (mg/kg)), as well as low level PCBs (50-500 mg/kg) on or within 100 m of a “Sensitive Site” (e.g., drinking water treatment facility, feed/food processing plant, child care facility, schools, hospitals, etc.), by December 31, 2009. Light ballasts, pole top transformers, and other electrical equipment with low level PCBs (50-500 mg/kg) in non-sensitive sites are aimed to be eliminated by December 31, 2025.

Given the years of construction of the Site Buildings (i.e., between approximately the 1910s and 1950), there is a potential that the following electrical equipment observed on-Site may contain PCBs:

- Light ballasts;
- Three pole-mounted transformers located on the north portion of the Site. No staining was observed on the ground surface beneath the pole-mounted transformers; and
- A pad-mounted oil-cooled transformer located at the north corner of the Site. The transformer is owned and maintained by Hydro One. No staining was observed on the concrete pad in the vicinity of the transformer.

Typical buildings of this age may contain PCBs in paint, caulking and window putties. Testing for the presence of PCBs in these materials is beyond the scope of this Phase I ESA. The potential presence of PCBs in these materials could result in future costs if extensive renovation requiring removal of these materials or demolition activities are undertaken at the Site. The extent of such potential issues could not be assessed as part of this Phase I ESA.

## 5.6 Asbestos-Containing Materials

Asbestos-containing materials (ACMs) are commonly found in building construction materials (particularly in older buildings constructed prior to 1985). Friable asbestos (friable is defined as a material that can be crumbled, powdered or pulverized by hand pressure) was widely used in sprayed fireproofing until 1973, and in decorative or finishing plasters, and thermal systems insulation until the early 1980s. Non-friable or manufactured asbestos products were widely used in building construction including in vinyl floor tiles, sheet flooring, ceiling tiles, pipe gaskets, roofing materials, asbestos cement boards, and numerous other products until the mid-1980s. A very limited number of non-friable asbestos products in limited quantities are still in use currently in building construction. The application of friable asbestos was banned by Ontario Regulation 654/85, which came into effect March 1985. On November 1, 2005, this regulation was most recently updated and changed to Ontario Regulation 278/05.



Given the years of construction of the Site Buildings (i.e., between approximately the 1910s and 1950), there is a potential for friable and non-friable ACMs to be present in the Site Buildings. Pinchin did not conduct an asbestos survey as part of this Phase I ESA, nor was any destructive or intrusive sampling or inspection conducted as part of this Phase I ESA. The Site Representative advised Pinchin that no asbestos surveys have been previously conducted at the Site, and that an Asbestos Management Program (AMP) has not been developed for or implemented at the Site. In accordance with Ontario Regulation 278/05, an asbestos survey should be performed in buildings that are known or suspected of containing ACMs. If an asbestos survey confirms the presence of ACMs, an AMP should be developed and implemented, as per the requirements of Ontario Regulation 278/05.

Prior to any demolition activities, a designated substance (including asbestos) survey would be required.

The potential presence of ACMs could result in management issues and future costs if renovation or demolition activities are undertaken at the Site. The extent of such potential issues could not be assessed as part of this Phase I ESA.

### **5.7 Lead-Containing Paints**

Lead was commonly used as an additive in paints with no restricted level up until the mid-1970s. This included architectural paints used on interior and exterior surfaces, primers and coatings for anti-corrosive purposes, consumer paints, and paint on furniture and other household items. Beginning in 1976, the federal government limited the amount of lead in consumer paints to 5,000 parts per million (ppm) and steadily reduced the lead content, primarily in the interest of public safety. As of 2010, the current limit set by the federal government is 90 ppm, however, there is no restriction on lead in paints used for anti-corrosion purposes (e.g., steel primers and exterior coatings) and road and line markings. Therefore, the potential for lead in paint may exist in any building.

Pinchin did not conduct an assessment of lead in painted surfaces as part of this Phase I ESA, and the Site Representative advised Pinchin that no surveys have been previously conducted at the Site. Prior to any demolition or renovation activities, a designated substance survey (including lead) would be required. Pinchin observed that painted surfaces various locations throughout Site Buildings A, B, C, D and F were in poor condition (i.e., peeling and/or flaking).

### **5.8 Ozone-Depleting Substances**

The bulk storage of ozone-depleting substances (ODSs) was not observed. The Site Representative reported that the bulk storage of ODSs has not been carried out at the Site.

Residential refrigeration units were observed on-Site. These units may include refrigerants, such as R22 or R12, that are noted within the phase-out schedules for elimination in both Provincial and Federal regulations. No other sources of ODSs were observed at the time of the Site reconnaissance.



### 5.9 Radon

Radon is a radioactive gas formed by naturally occurring radioactive breakdown of uranium in soil, rocks and even groundwater. Radon is invisible and odourless and, as such, cannot be detected by humans. Furthermore, radon escapes from the ground and mixes with outdoor air forming concentrations that are too low to be of concern; however, if radon enters a building the concentrations can increase to higher levels. Health Canada has developed guidelines for acceptable levels of radon in dwellings and public buildings and has indicated that radon levels should not exceed 200 Becquerel per cubic metre (Bq/m<sup>3</sup>); however, there are currently no regulations governing acceptable levels of radon within buildings, and no requirements for testing or mitigation if levels are found to exceed the current Health Canada guidelines. Testing for radon in the Site Buildings was beyond the scope of this Phase I ESA. The Site Representative reported that no radon surveys have been carried out at the Site.

### 5.10 Mould or Microbial Contamination

The presence of mould or other microbiological contamination in buildings has become a concern to building tenants and owners due to potential health effects on occupants and users. Provincial Ministries of Labour have recently issued guidelines on enforced regulations to protect the health of construction workers who are exposed to mould in the course of building renovation. The presence of water leaks or high humidity can cause the growth or amplification of mould within building environments.

A comprehensive inspection for mould, which would require intrusive testing, was not performed as part of this Phase I ESA. Suspect mould growth and water damage was observed throughout Site Buildings A, B, C and D and in the basement stairwell of Site Building D; however, according to the Client, the Site Buildings are scheduled to be demolished.

### 5.11 Air Emissions

Topic	Findings
Washroom Vents	Washroom vent exhausts in Site Buildings E and F are discharged through roof stacks.
Kitchen Vents	Kitchen exhausts in Site Buildings E and F are discharged through roof stacks.
Heating/Cooling	None observed in Site Buildings A, B, C and D. Natural gas-fired furnaces in Site Buildings E and F.
Emergency Generators	None observed and none reported by the Site Representative.
Process Vents	Several wall fans in Site Buildings A and B historically vented to exterior dust collection units. The fans/vents are no longer in use.



Topic	Findings
Odours	No strong, pungent or noxious odours were identified.
Permits/Approvals	The Site Representative advised Pinchin that the Site owners do not hold any permits/approvals for the Site, as related to air emissions or discharges.

**5.12 Staining and Stressed Vegetation**

No evidence of historical chemical discharges or releases (i.e., staining or stressed vegetation) was observed during the Site reconnaissance. The Site Representative reported that no known historical chemical spills have occurred on-Site.

**5.13 Non-Hazardous Wastes**

Topic	Findings
Non-hazardous Wastes	Domestic refuse generated in Site Buildings E and F is deposited in plastic bins and is removed for off-Site disposal once per week by the Town of Cobourg.
Recyclables	Recyclables (i.e., cans, bottles, newsprint, plastics, and cardboard) generated in Site Buildings E and F are deposited in plastic bins and are removed to an off-Site recycling facility once per week by the Town of Cobourg.

**6.0 ACTIVITIES ON ADJACENT PROPERTIES**

The Site is located in an urban area that predominantly consists of residential and commercial land uses. A description of the adjacent properties is summarized in the following table, based on Pinchin’s observations from the Site and publicly accessible locations:

	Northwest	Northeast	Southeast	Southwest
Operation or Activity	University Avenue West, followed by two vacant commercial/ light industrial buildings at 429 William Street and a multi-tenant commercial building at 461 William Street (e.g. Goodyear, Krown Rustproofing, etc.).	Residential buildings followed by William Street. Further northeast is a commercial building at 275 University Avenue West (i.e., Convenience K) and a church at 388 William Street.	Undeveloped land followed by residential buildings.	Residential buildings intersected by Margaret Street, followed by Cobourg Creek.



	Northwest	Northeast	Southeast	Southwest
Direction with Respect to Inferred Groundwater Flow	Transgradient.	Upgradient.	Transgradient.	Downgradient.
Visible Emissions	None observed.	None observed.	None observed.	None observed.
Visible Outdoor Storage of Hazardous Materials	None observed.	None observed.	None observed.	None observed.

Automotive repair/rustproofing operations are located at 461 William Street. This property is located approximately 75 m north of the Site and is situated hydraulically trans/upgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site, it is Pinchin’s opinion that this off-Site operation is unlikely to result in potential subsurface impacts at the Site. Based on Pinchin’s observations of the adjacent properties, nothing was observed that is likely to result in potential subsurface impacts at the Site.

**7.0 FINDINGS AND RECOMMENDATIONS**

Based on the results of the Phase I ESA completed by Pinchin, the following could result in potential subsurface impacts at the Site:

- An RFO was located at 377 William Street from at least 1965 to approximately the mid-1990s. An automotive service garage with a fuel oil underground storage tank was subsequently located on this property in 2003. The RFO was decommissioned prior to 2003 and the property was remediated in the mid-2000s. Based on Pinchin’s review of subsurface investigations and remediation reports prepared for this property, as well as the RSC filed for this property in 2007, groundwater samples collected at this property were not analyzed for petroleum hydrocarbons. In addition, concentrations of benzene in four of the monitoring wells advanced at this property exceed the currently applicable MECP *Table 3 Standards*. Further, no confirmation groundwater samples were collected following the soil remediation. In addition, an Incident Investigation Report completed by the TSSA for this property in 1990 indicated that a tenant at 387 William Street South (i.e., Site Building F) had complaints of petroleum odours coming into their sanitary drains. Petroleum product was discovered in the water within the tank bed associated with the adjacent RFO, reportedly from a petroleum spill during a fuel delivery. Contaminated soil was reportedly excavated from the property; however, no remediation





reports were provided to Pinchin for review. This property is located adjacent to the southeast of the Site and is situated hydraulically transgradient and up/transgradient of the Site relative to the inferred groundwater flow direction.

Based on the findings noted above, Pinchin recommends completing a Phase II ESA at the Site.

At the time of Pinchin's Site reconnaissance, suspect fill piles were observed southeast of Site Building C. Soil of unknown environmental quality may be entrained within the fill piles. Pinchin recommends that the fill piles are characterized prior to off-Site disposal.

Given the years of construction of the Site Buildings (i.e., between approximately the 1910s and 1950), there is a potential for friable and non-friable ACMs to be present in the Site Buildings. Pinchin did not conduct an asbestos survey as part of this Phase I ESA, nor was any destructive or intrusive sampling or inspection conducted as part of this Phase I ESA. The Site Representative advised Pinchin that no asbestos surveys have been previously conducted at the Site, and that an AMP has not been developed for or implemented at the Site. In addition, suspect mould growth and water damage was observed throughout Site Buildings A, B, C and D and in the basement stairwell of Site Building D. It is Pinchin's understanding that it is the intent of the Client to demolish the Site Buildings. Therefore, in addition to the above, a Hazardous Building Materials Assessment of the Site Buildings should be undertaken.

## **8.0 TERMS AND LIMITATIONS**

This Phase I ESA was performed in order to identify potential issues of environmental concern associated with the Site located at 311-325 University Avenue West and 387 William Street, Cobourg, Ontario, at the time of the Site reconnaissance. This Phase I ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. The scope of work completed by Pinchin, as part of this Phase I ESA, is not sufficient (in and of itself) to meet the requirements for the submission of an RSC in accordance with Ontario Regulation 153/04 (as amended). If an RSC is an intended end product of work conducted at the Site, further consultation and/or work will be required.

This report was prepared for the exclusive use of Balder Corporation/2363219 Ontario Ltd. (Client), subject to the terms, conditions and limitations contained within the duly authorized proposal for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Furthermore,



this report should not be construed as legal advice. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase I ESA did not include an intrusive investigation for designated substances (i.e., asbestos, mould, etc.) and, therefore, these materials may be present in concealed areas.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

The CSA document entitled "*Phase I Environmental Site Assessment, CSA Standard Z768-01*" dated November 2001 (reaffirmed 2016), does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable Federal, Provincial or Municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase I ESA.

## 9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

1. Mr. Michal Hasek [Site Representative].
2. EcoLog ERIS report entitled "*Phase I ESA, 315 – 335 University Avenue West, Cobourg, Ontario*", dated March 12, 2018 (ERIS Project #20180308009).
3. Opta Information Intelligence "*315 – 335 University Avenue West, Cobourg, ON, Canada*", and dated March 20, 2018 (Opta Order ID: 47055).
4. Opta Information Intelligence "*311 University Avenue West and 387 William Street, Cobourg, ON, Canada*", and dated April 18, 2019 (Opta Order ID: 47055).
5. The Atlas of Canada – Surficial Materials:  
<http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1>

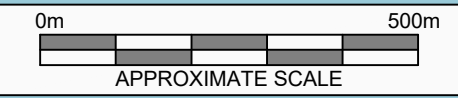
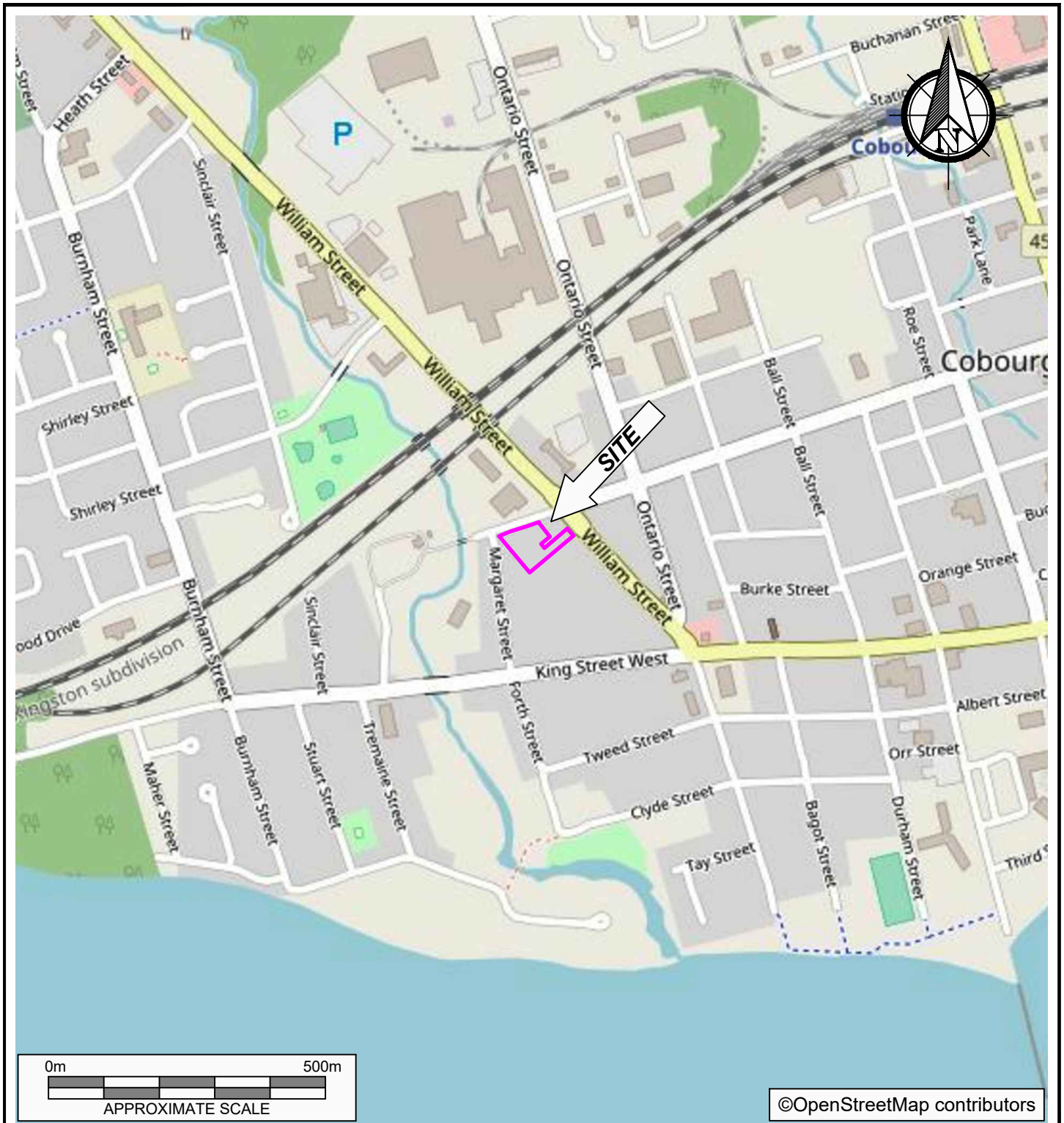


6. The Atlas of Canada – Bedrock Geology:  
<http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l=6&r=4&c=12>
7. Toporama – Topographic Maps:  
<http://atlas.gc.ca/site/english/maps/topo/map>
8. Canadian Centre for Occupational Health & Safety:  
[http://www.ccohs.ca/oshanswers/phys\\_agents/radon.html](http://www.ccohs.ca/oshanswers/phys_agents/radon.html)
9. Canadian Standards Association (CSA) Standard. *CSA Z768-01, Phase I Environmental Site Assessment*, Canadian Standards Association International, November 2001, reaffirmed in 2016.
10. National Air Photo Library, Ottawa, Ontario.
11. Toronto Reference Library.
12. Technical Standards & Safety Authority.
13. Ontario Ministry of the Environment, Conservation and Parks.
14. MECP Brownfields Environmental Site Registry.
15. Google Earth™.
16. Health Canada. “*Cross-Canada Survey of Radon Concentrations in Homes – Final Report*”, dated March 2012.
17. “*Environmental Investigation- Former Petro-Canada Retail Outlet, 377 William Street, Cobourg, Ontario*”, prepared by Aqua Terre Solutions Inc., dated December 19, 2003.
18. “*Supplemental Environmental Investigation at the Former Petro-Canada Retail Outlet at 377 William Street, Cobourg, Ontario*”, prepared by Aqua Terre Solutions Inc., dated May 31, 2006.
19. “*Soil Excavation Program, 377 William Street, Cobourg, Ontario*”, prepared by Aqua Terre Solutions Inc., dated July 12, 2007.
20. “*Phase I Environmental Site Assessment, 315-325 University Avenue West, Cobourg, Ontario*”, prepared by Pinchin Ltd., dated April 5, 2018.
21. “*Geotechnical Investigation – Proposed Residential Development, 315 to 325 University Avenue West, Cobourg, Ontario*”, prepared by Pinchin Ltd., dated March 18, 2019.

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Template: Master Report for Phase I ESA - Ontario, EDR, November 1, 2018

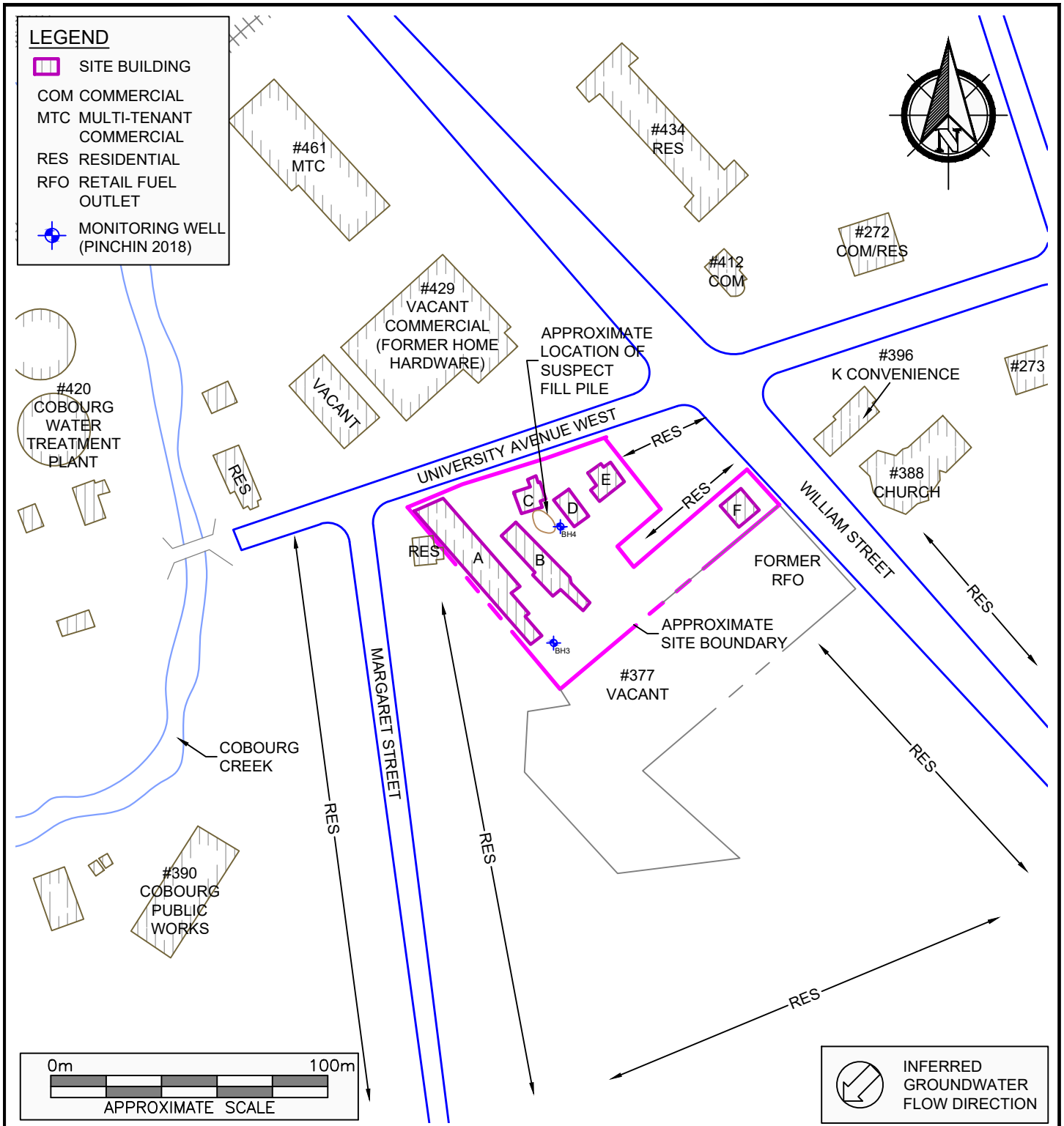
**FIGURES**



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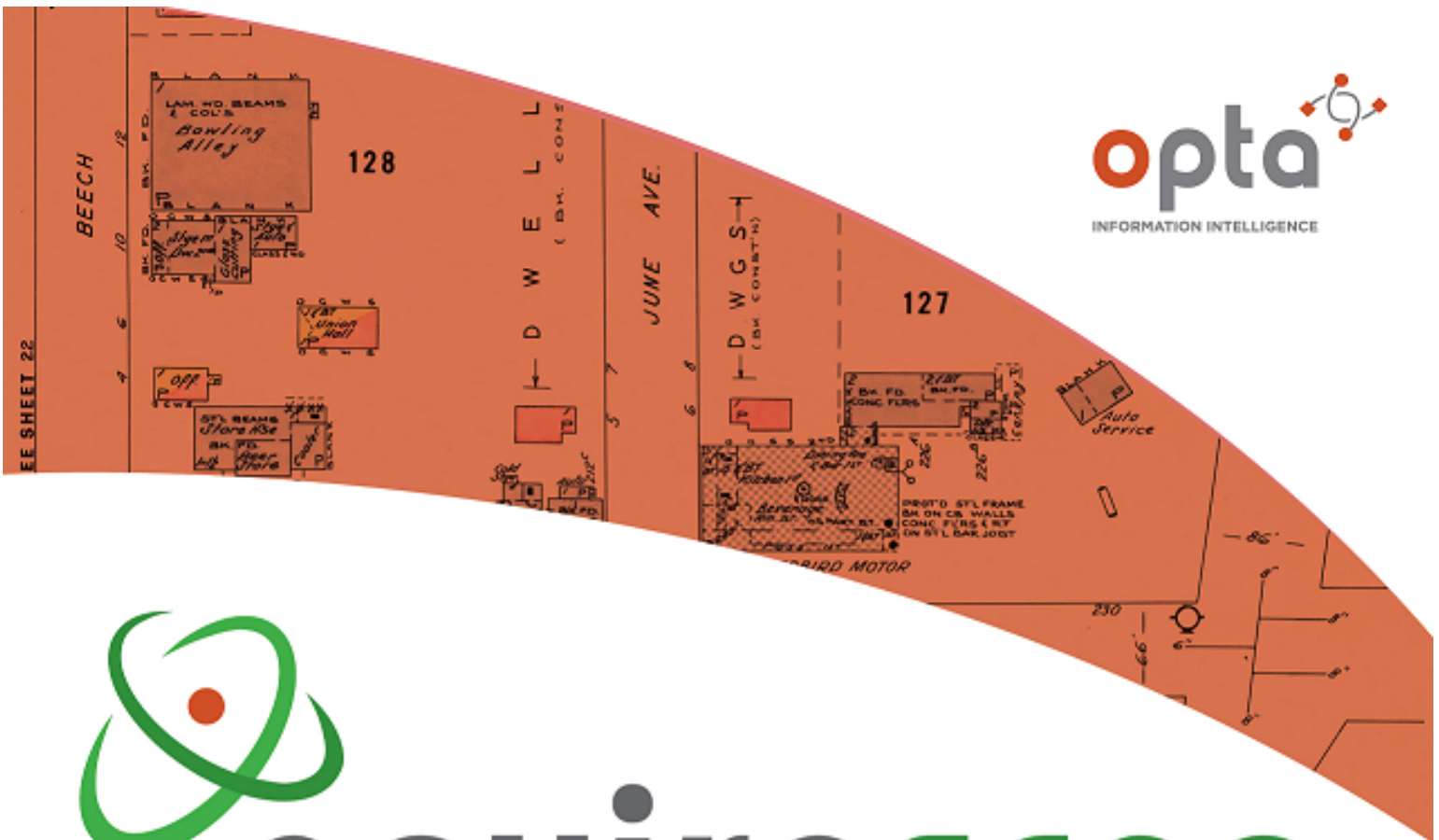


PROJECT NAME			
PHASE I ENVIRONMENTAL SITE ASSESSMENT			
CLIENT NAME			
BALDER CORPORATION / 2363219 ONTARIO LTD.			
PROJECT LOCATION			
311-325 UNIVERSITY AVENUE WEST AND 387 WILLIAM STREET, COBOURG, ONTARIO			
FIGURE NAME		FIGURE NO.	
KEY MAP		1	
APPROXIMATE SCALE	PROJECT NO.	DATE	
AS SHOWN	220075.002	APRIL 2019	



	PROJECT NAME <b>PHASE I ENVIRONMENTAL SITE ASSESSMENT</b>		
	CLIENT NAME <b>BALDER CORPORATION / 2363219 ONTARIO LTD.</b>		
	PROJECT LOCATION <b>311-325 UNIVERSITY AVENUE WEST AND 387 WILLIAM STREET, COBOURG, ONTARIO</b>		
	FIGURE NAME <b>SITE AND SURROUNDING LAND USE PLAN</b>		FIGURE NO. <b>2</b>
APPROXIMATE SCALE <b>AS SHOWN</b>	PROJECT NO. <b>220075.002</b>	DATE <b>APRIL 2019</b>	

**APPENDIX I**  
**Opta Response**



# enviroscan



An SCM Company

175 Commerce Valley Drive W  
Markham, Ontario L3T 7Z3

T: 905-882-6300  
W: [www.optaintel.ca](http://www.optaintel.ca)

Report Completed By:

Anthony

Site Address:

311 University Avenue West 387 William Street Cobourg ON

Project No:

20190412040

Opta Order ID:

60193

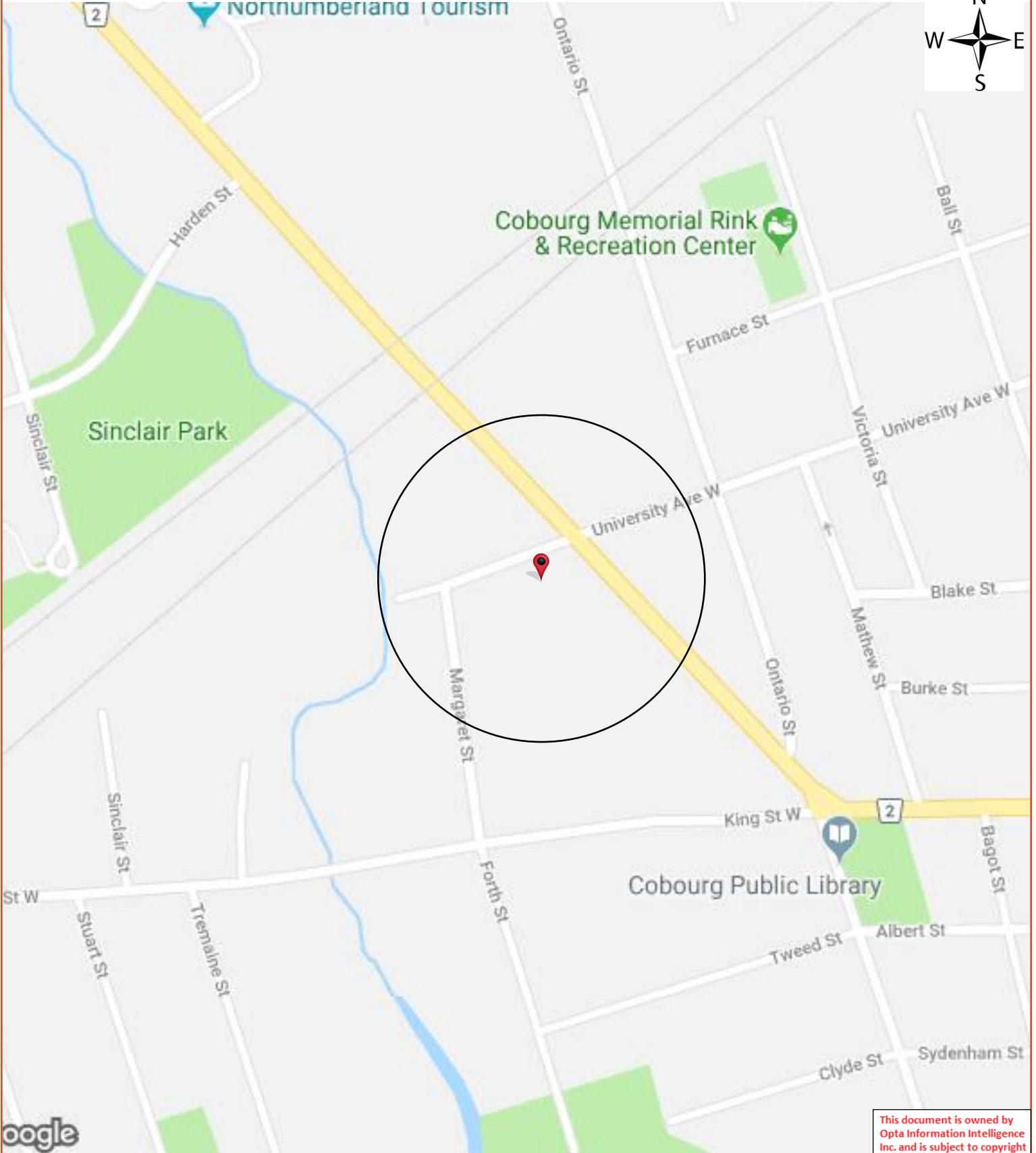
Requested By:

Eleanor Goolab  
Ecolog ERIS

Date Completed:

4/18/2019 2:08:05 PM





## Opta Historical Environmental Services Enviroscan<sup>TM</sup> Terms and Conditions

### Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

### Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

### Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

### Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

### Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



# enviroscan



An SCM Company

175 Commerce Valley Drive W  
Markham, Ontario L3T 7Z3

T: 905-882-6300  
W: [www.optaintel.ca](http://www.optaintel.ca)

Report Completed By:  
**Sunita**

Site Address:

315 335 University Avenue West Cobourg ON Canada

Project No:

20180308009

Opta Order ID:  
47055

Requested by:

Eleanor Goolab  
Ecolog ERIS

Date Completed:

3/20/2018 9:37:30 AM

Search Area: 315 335 University Avenue West  
Cobourg ON Canada

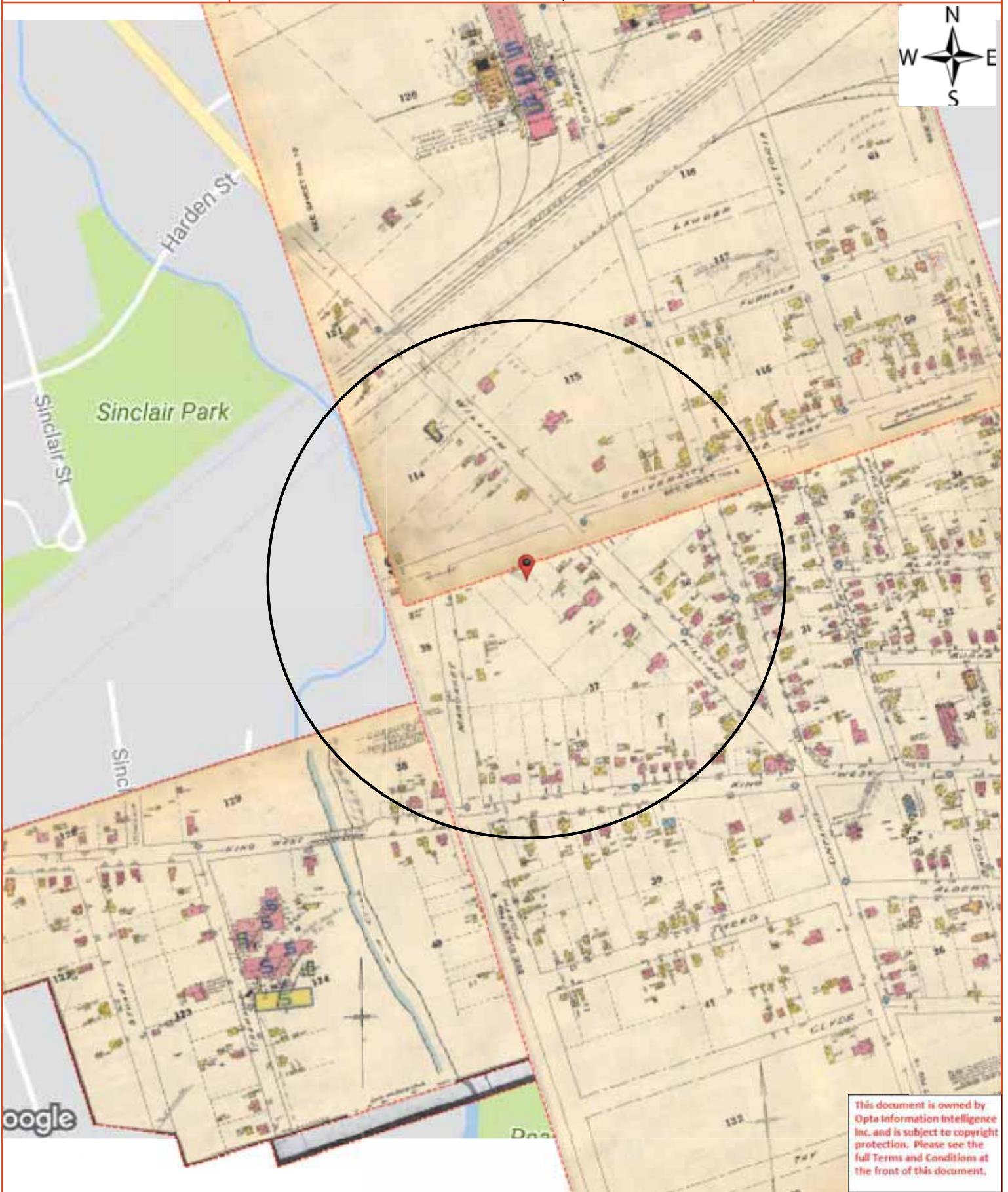


Project #: 20180308009

Requested by:  
Eleanor Goolab

Date Completed: 03/20/2018 09:37:30

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### Report

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### Disclaimer

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### Governing Document

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### Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



Report Index

Project #: 20180308009

Requested by:

Eleanor Goolab

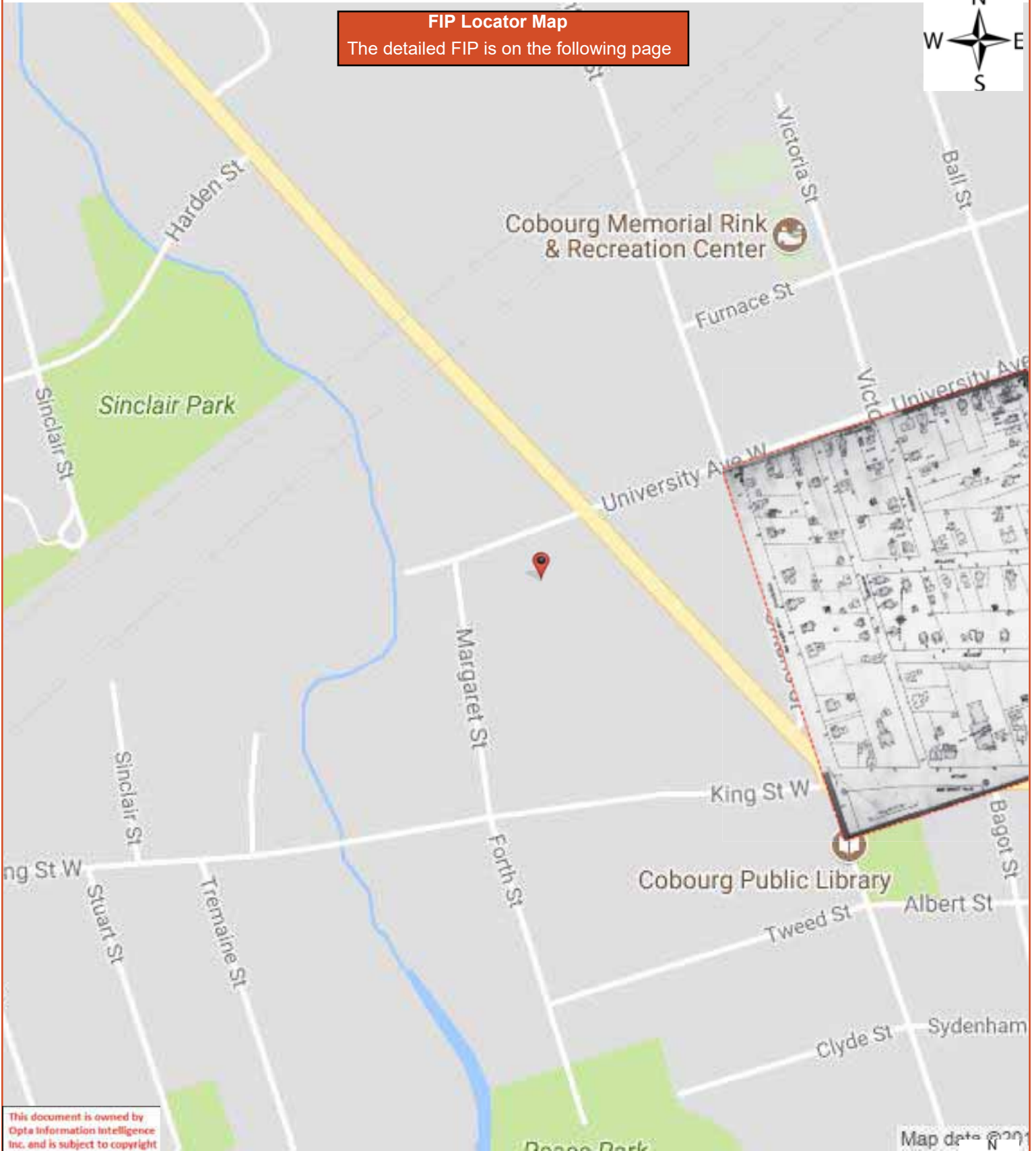
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OPTA INFORMATION INTELLIGENCE

Page	Report Title
6	(1911) Volume: Ontario Firemap: 7
8	(1911) Volume: Ontario Firemap: 11
10	(1911) Volume: Ontario Firemap: 14
12	(1911) Volume: Ontario Firemap: 15
14	(1911) Volume: Ontario Firemap: 16
16	(1946) Volume: Cobourg Firemap: 8
18	(1946) Volume: Cobourg Firemap: 9
20	(1946) Volume: Cobourg Firemap: 10



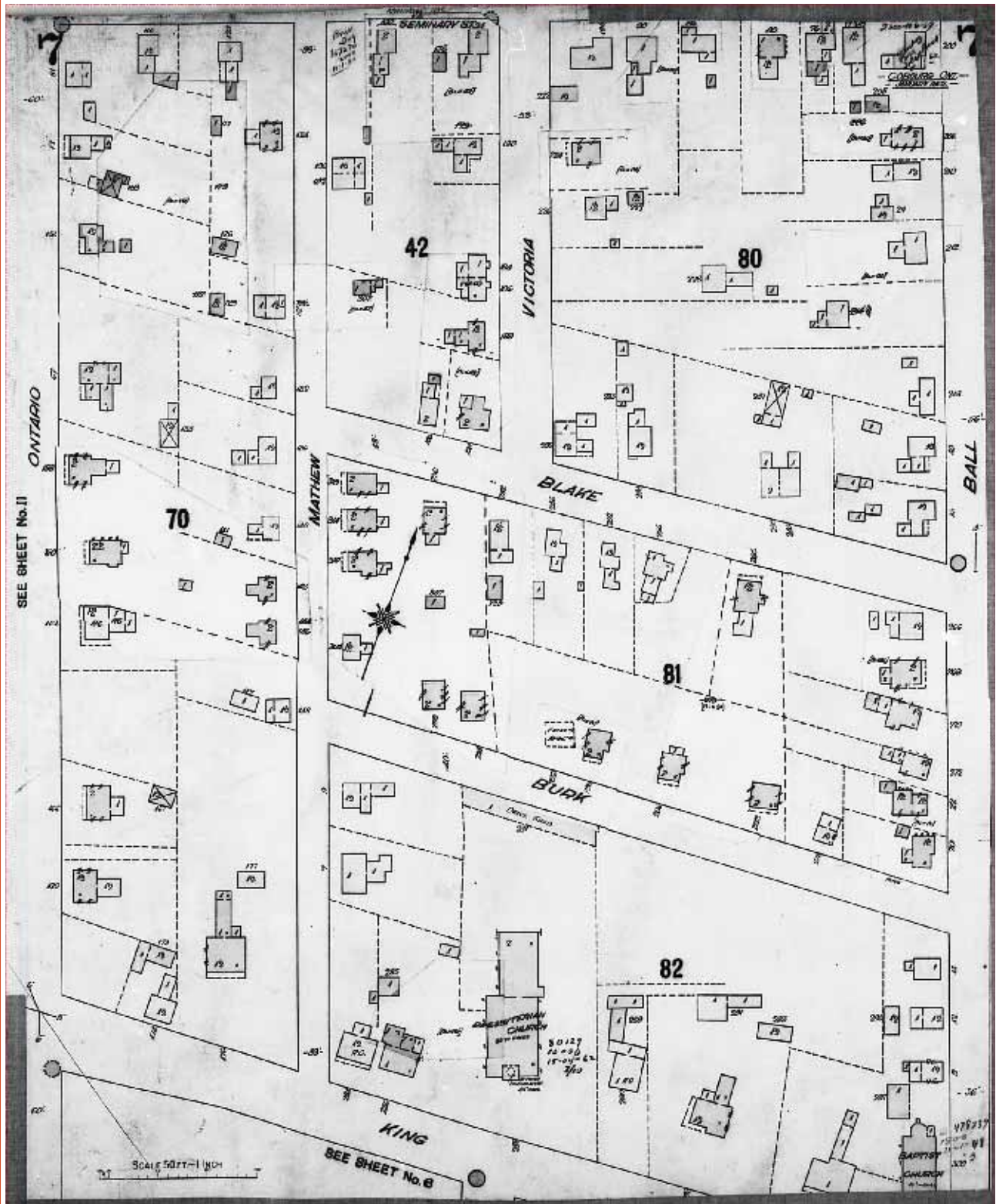
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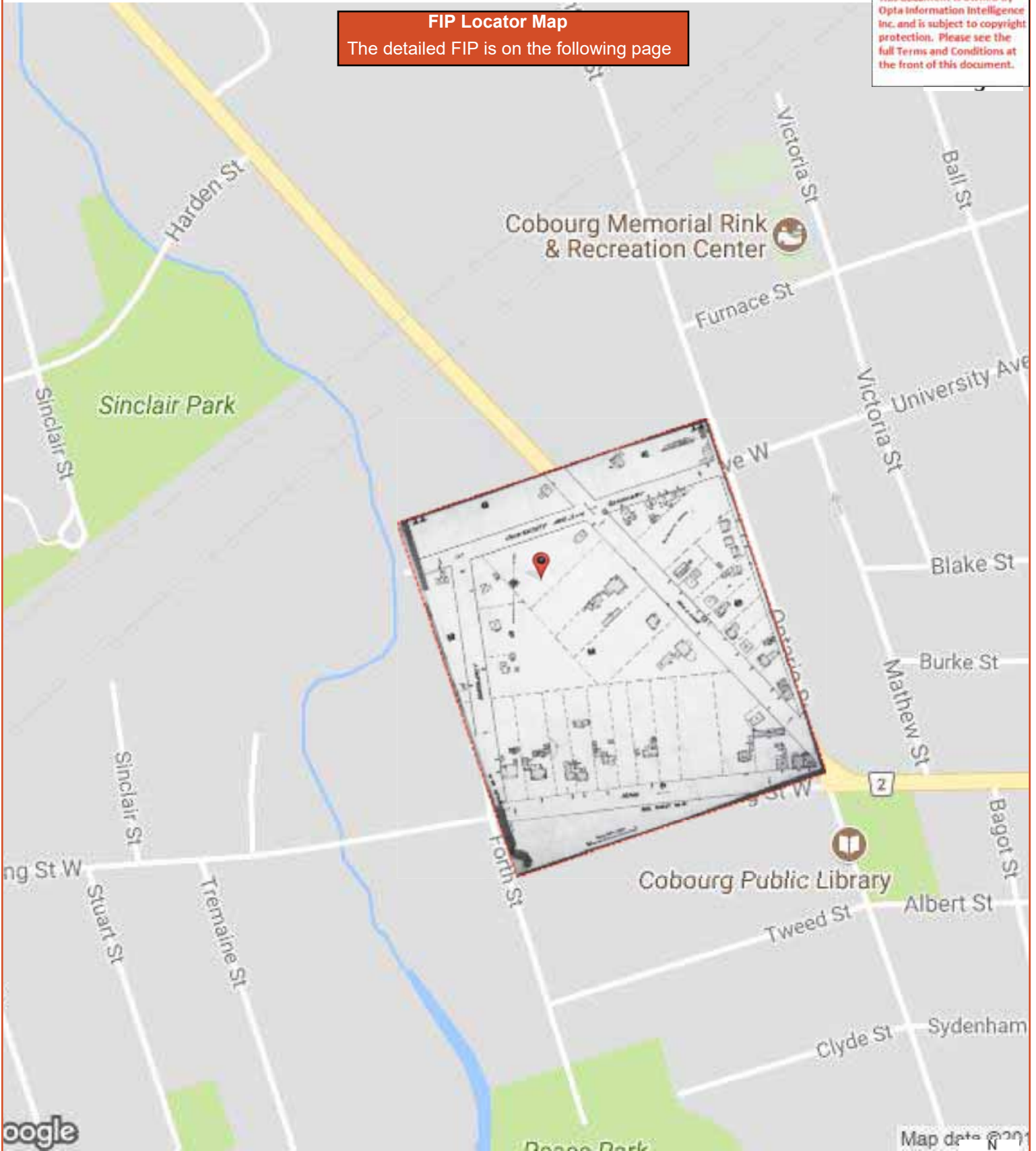


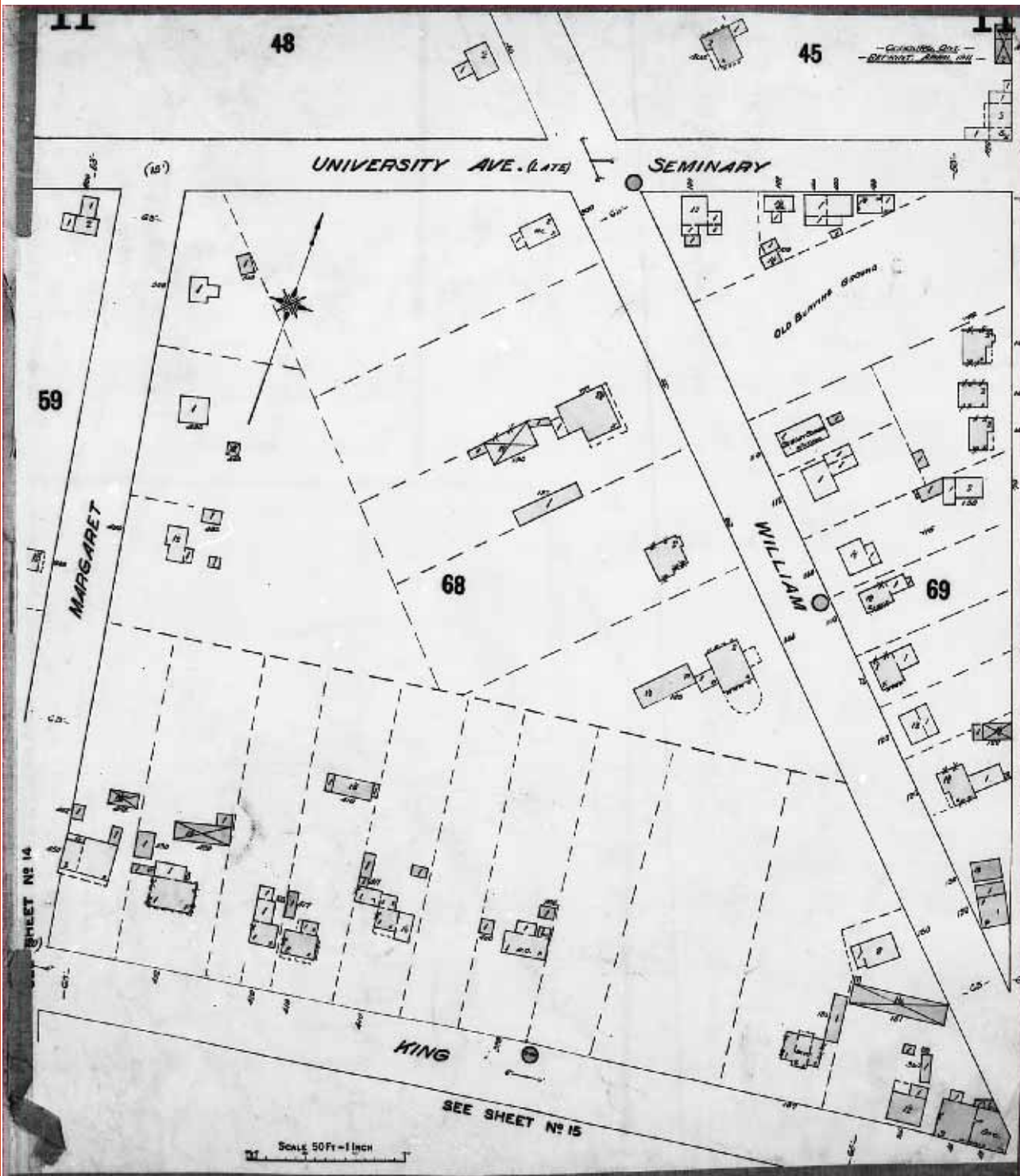




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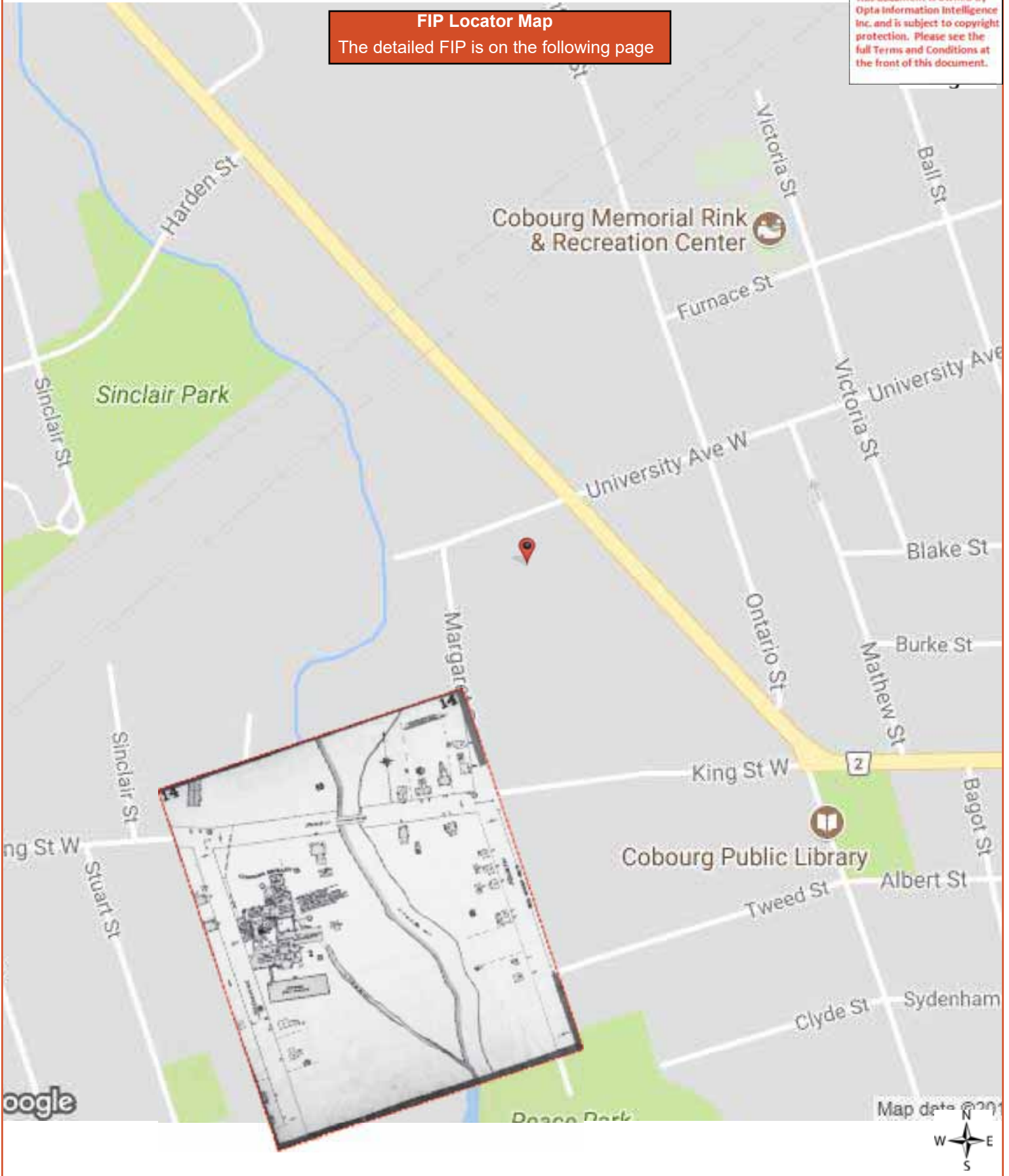
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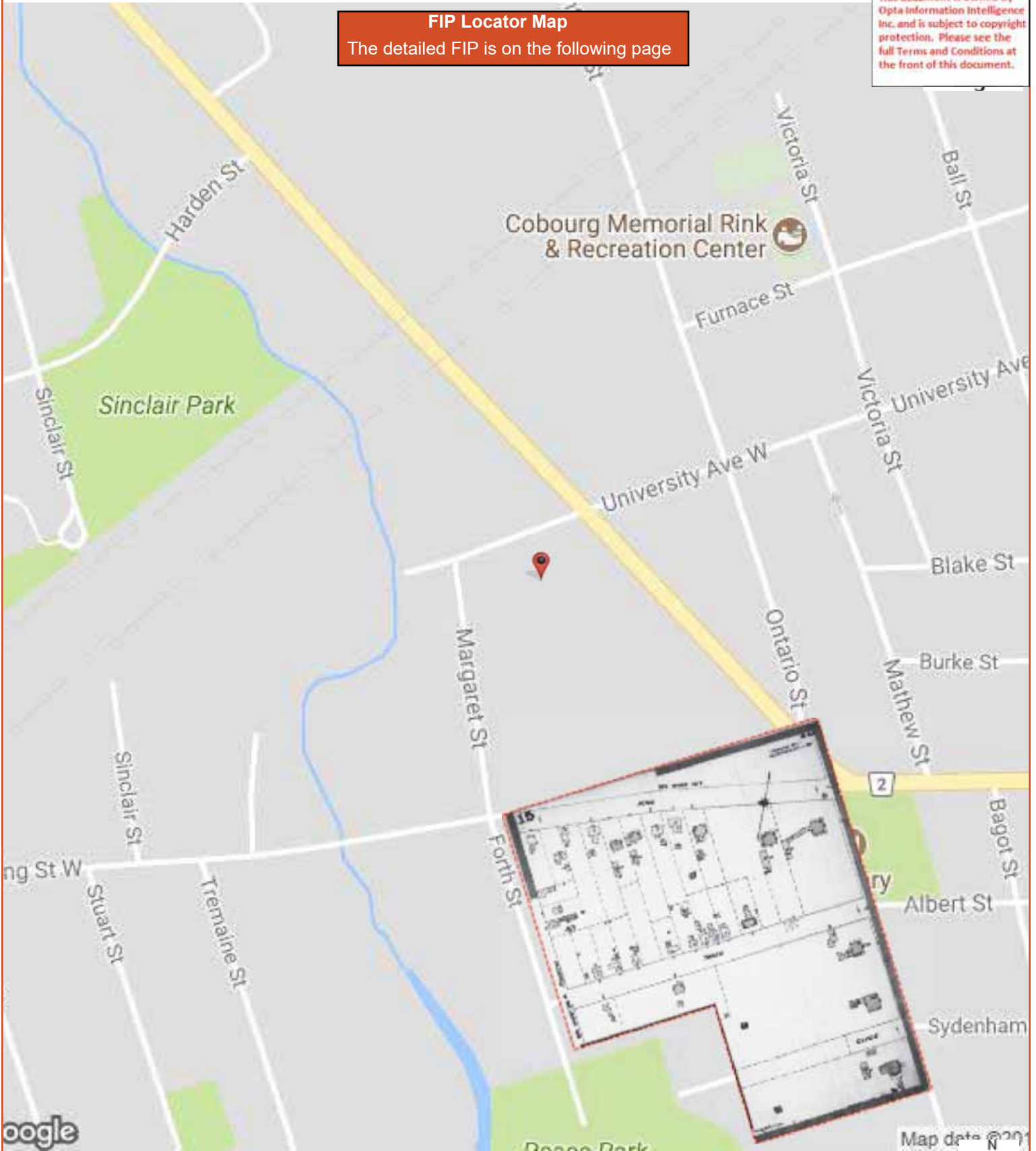
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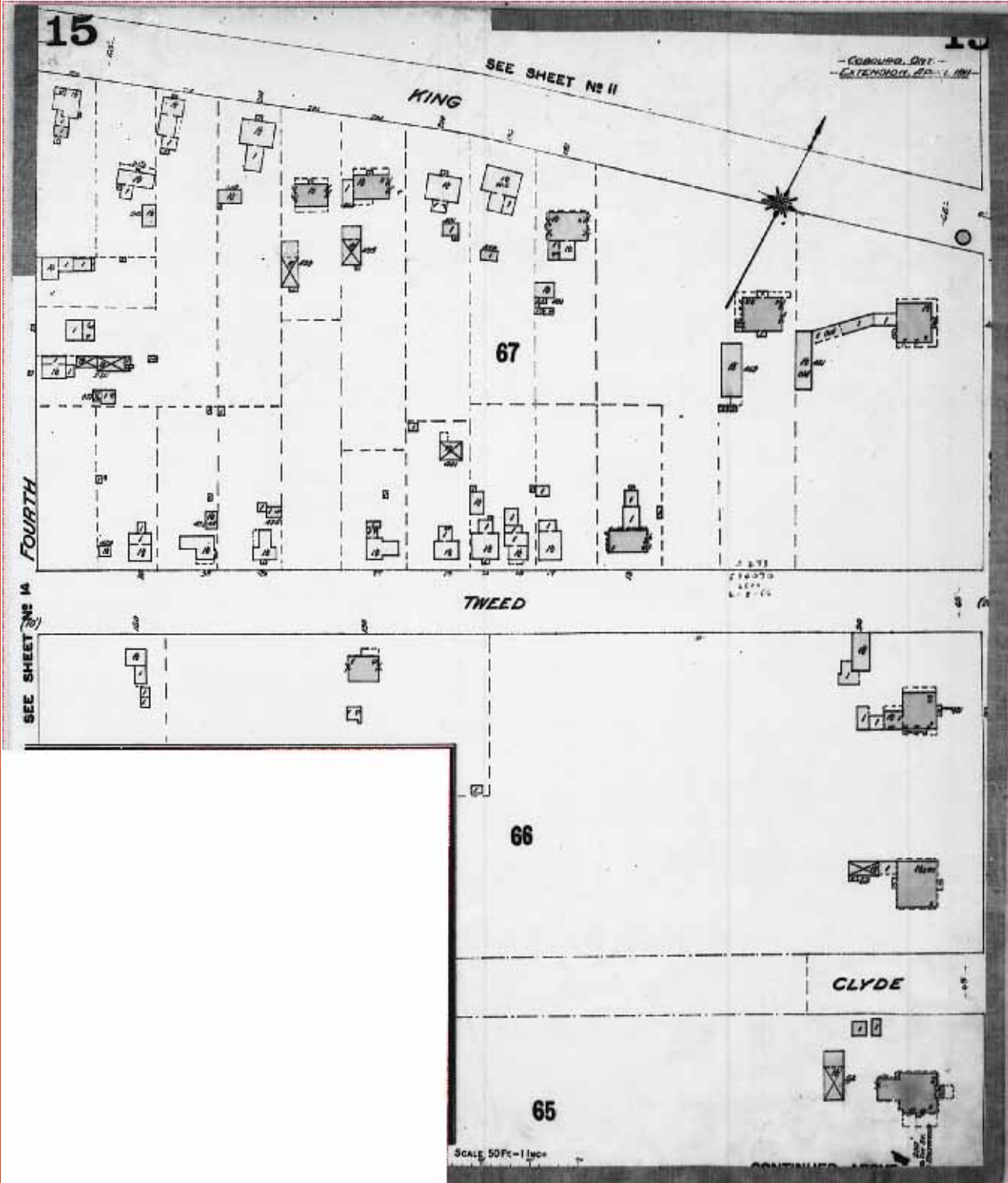




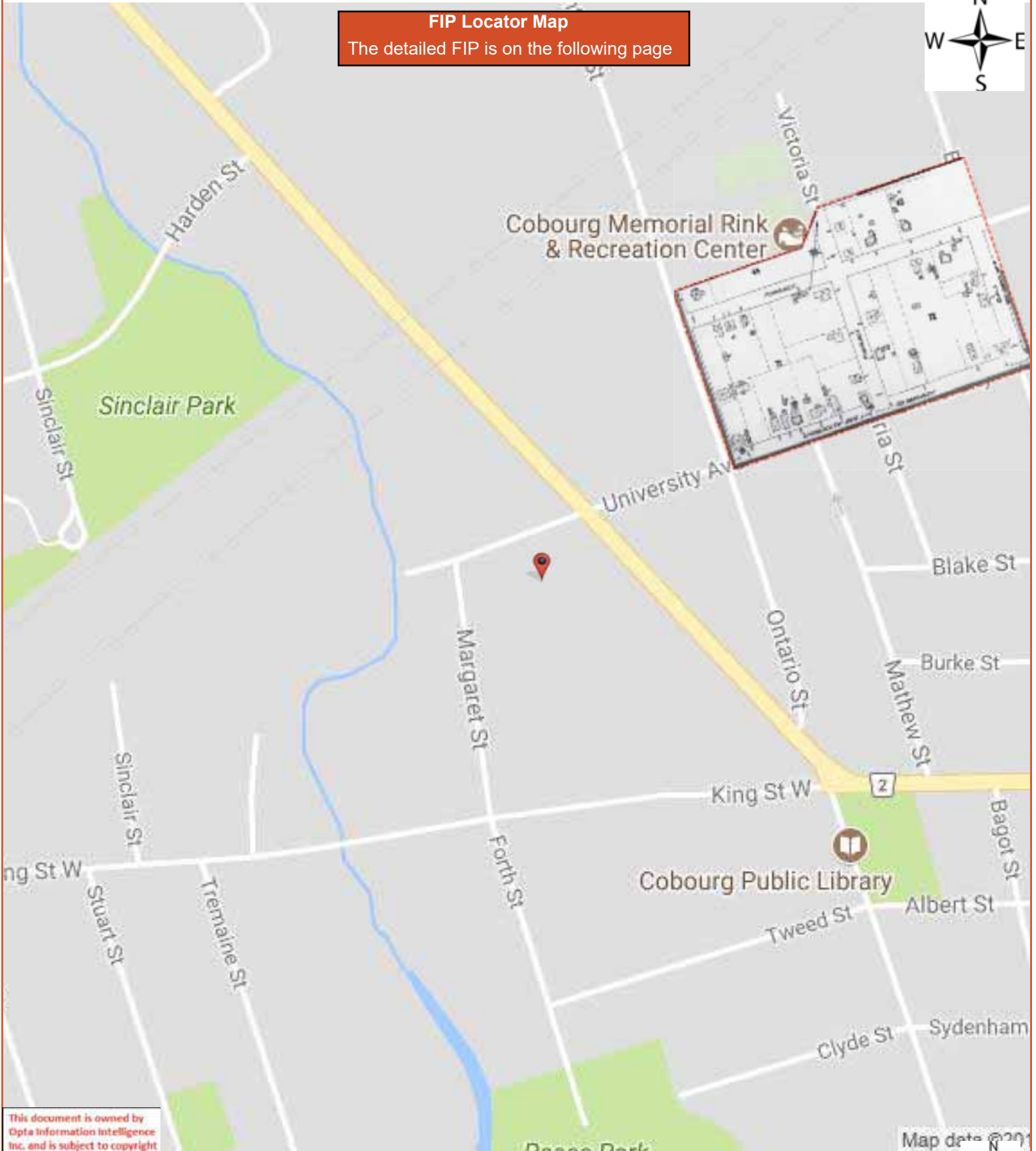
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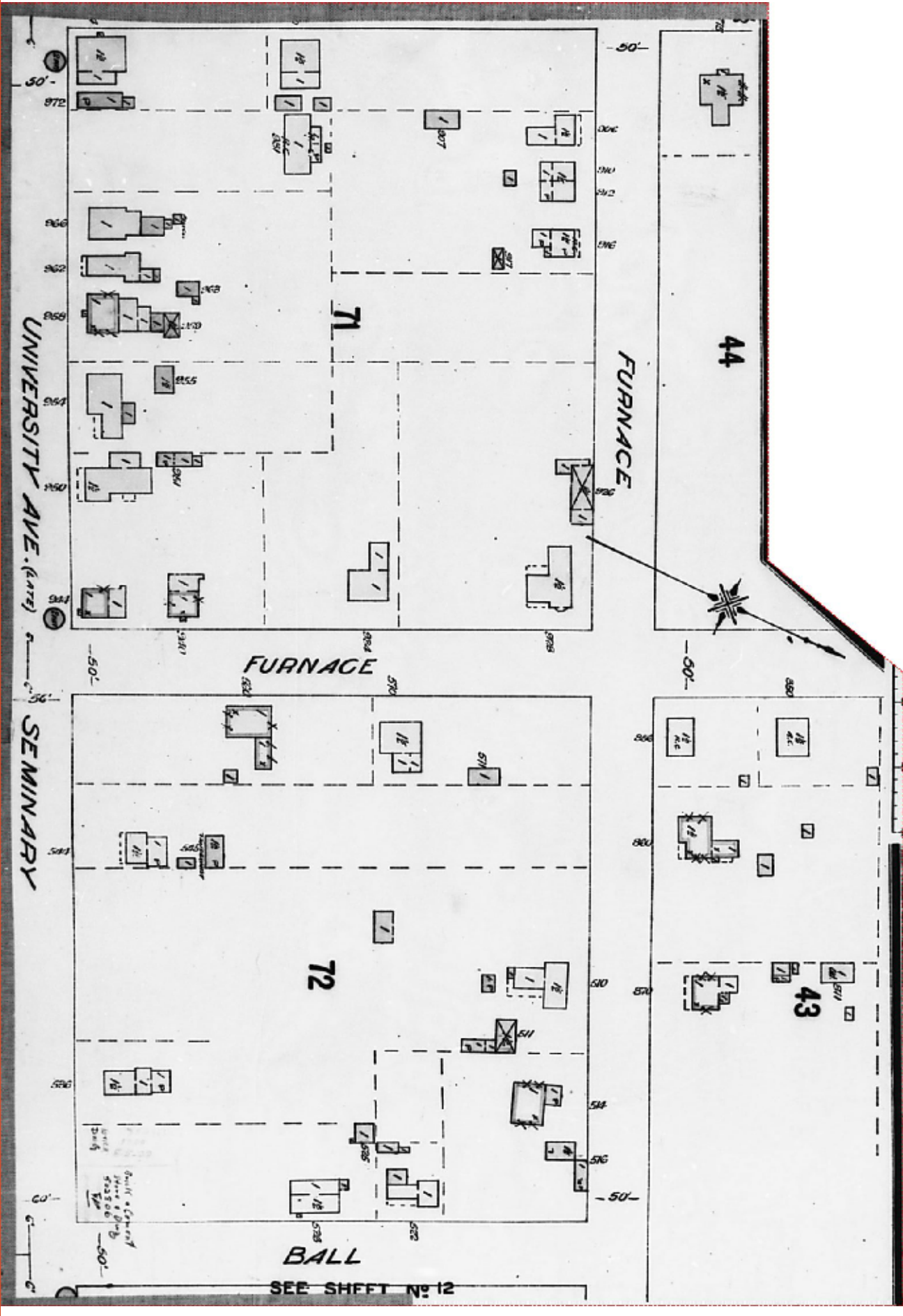
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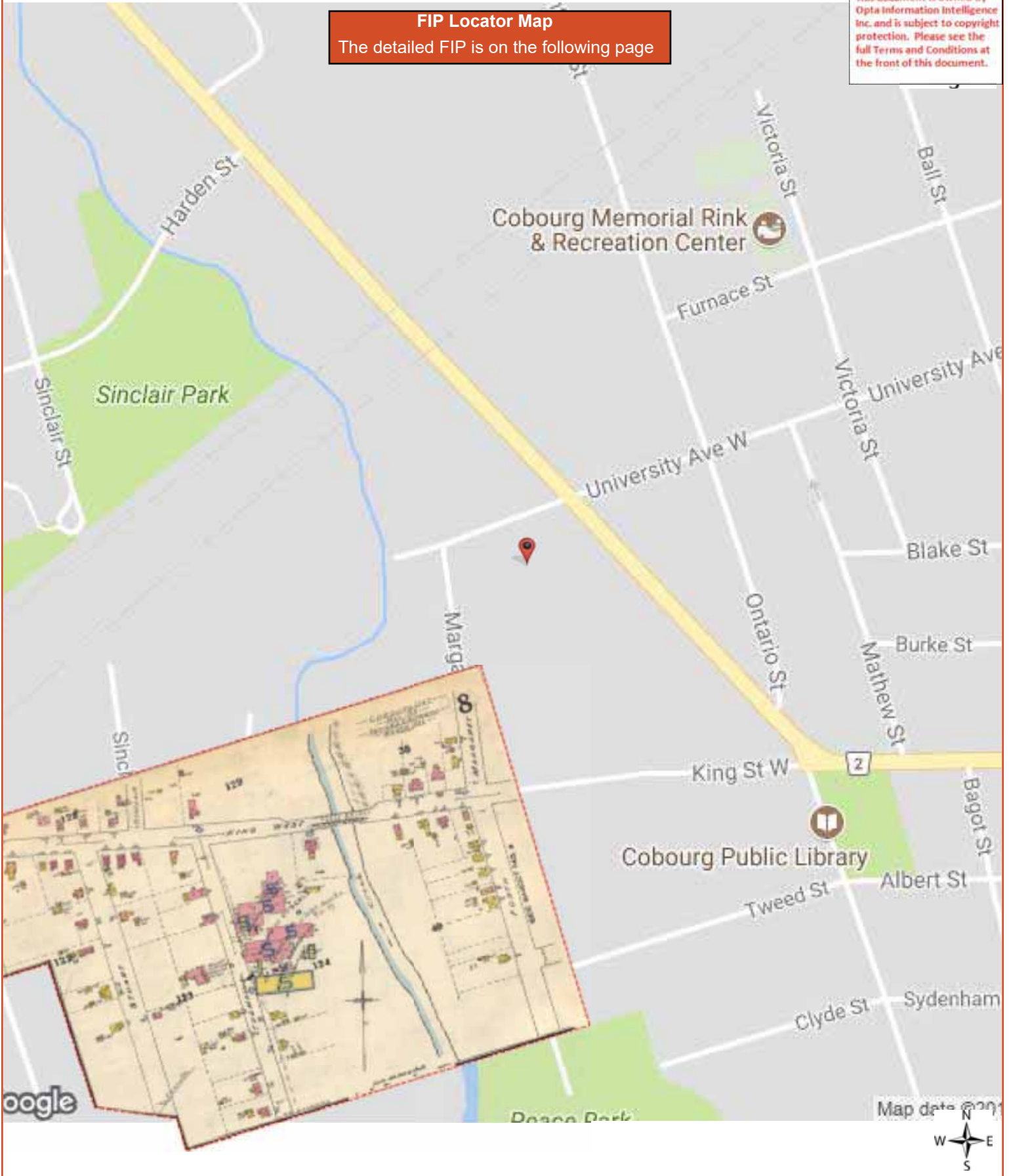


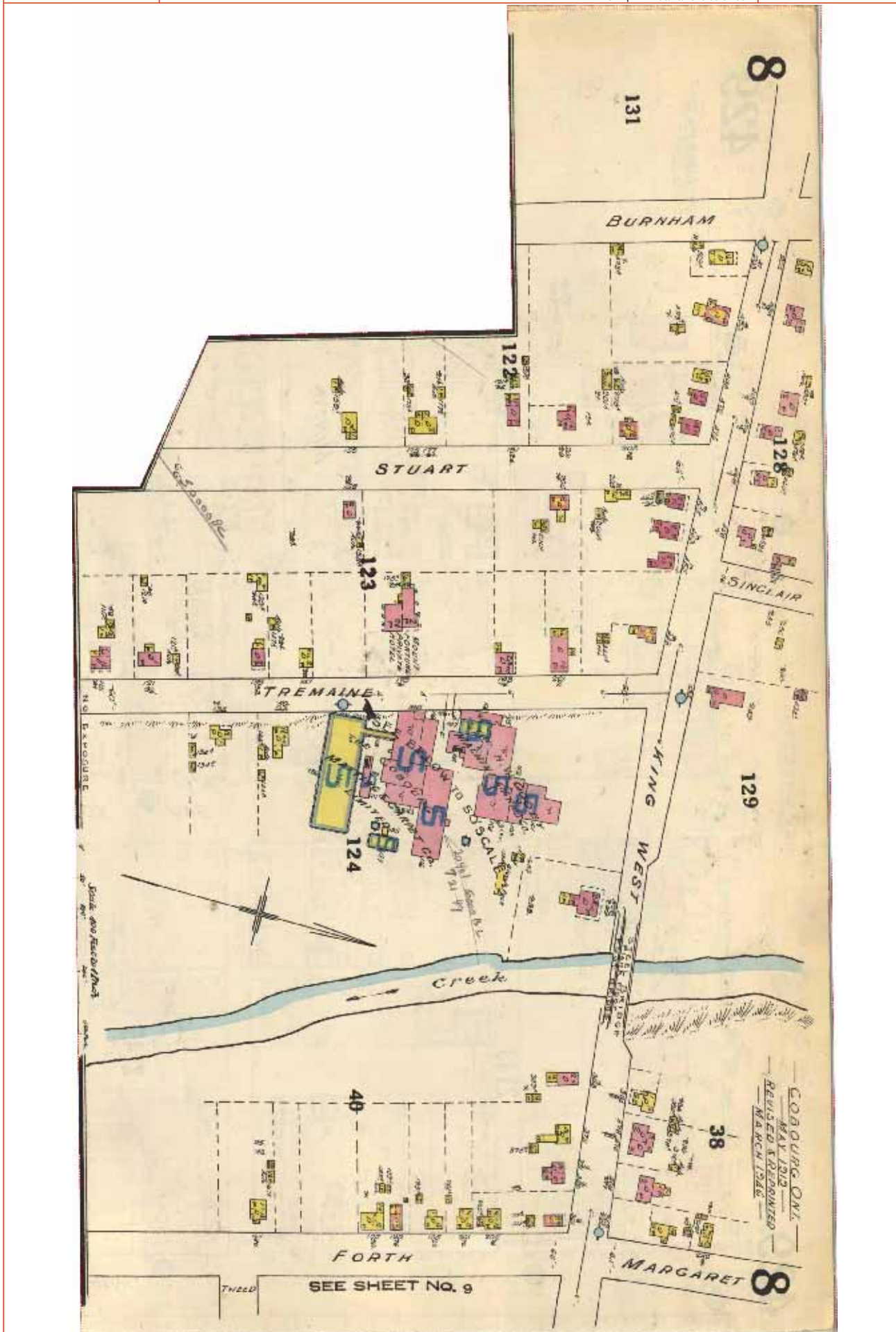




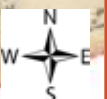
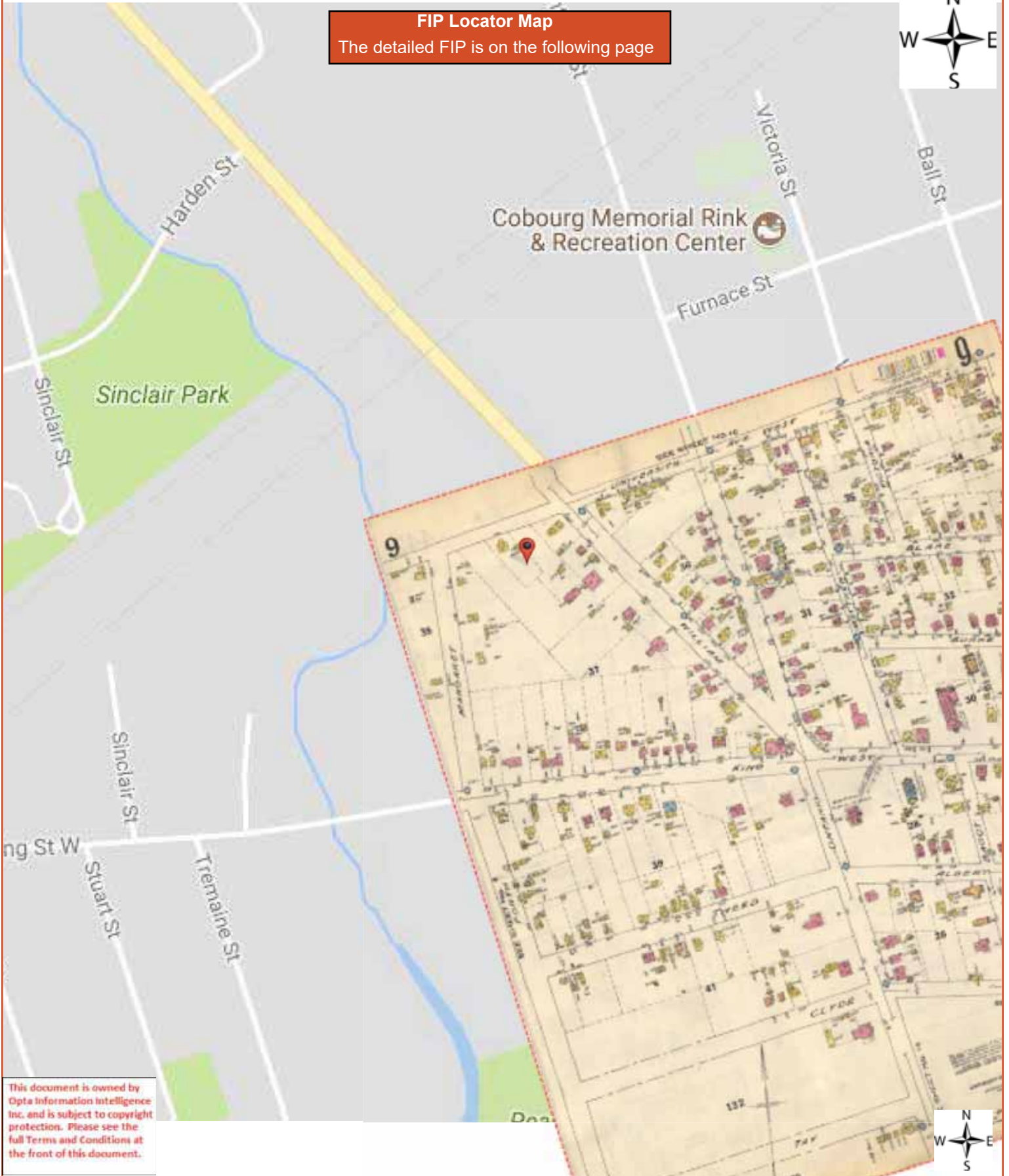
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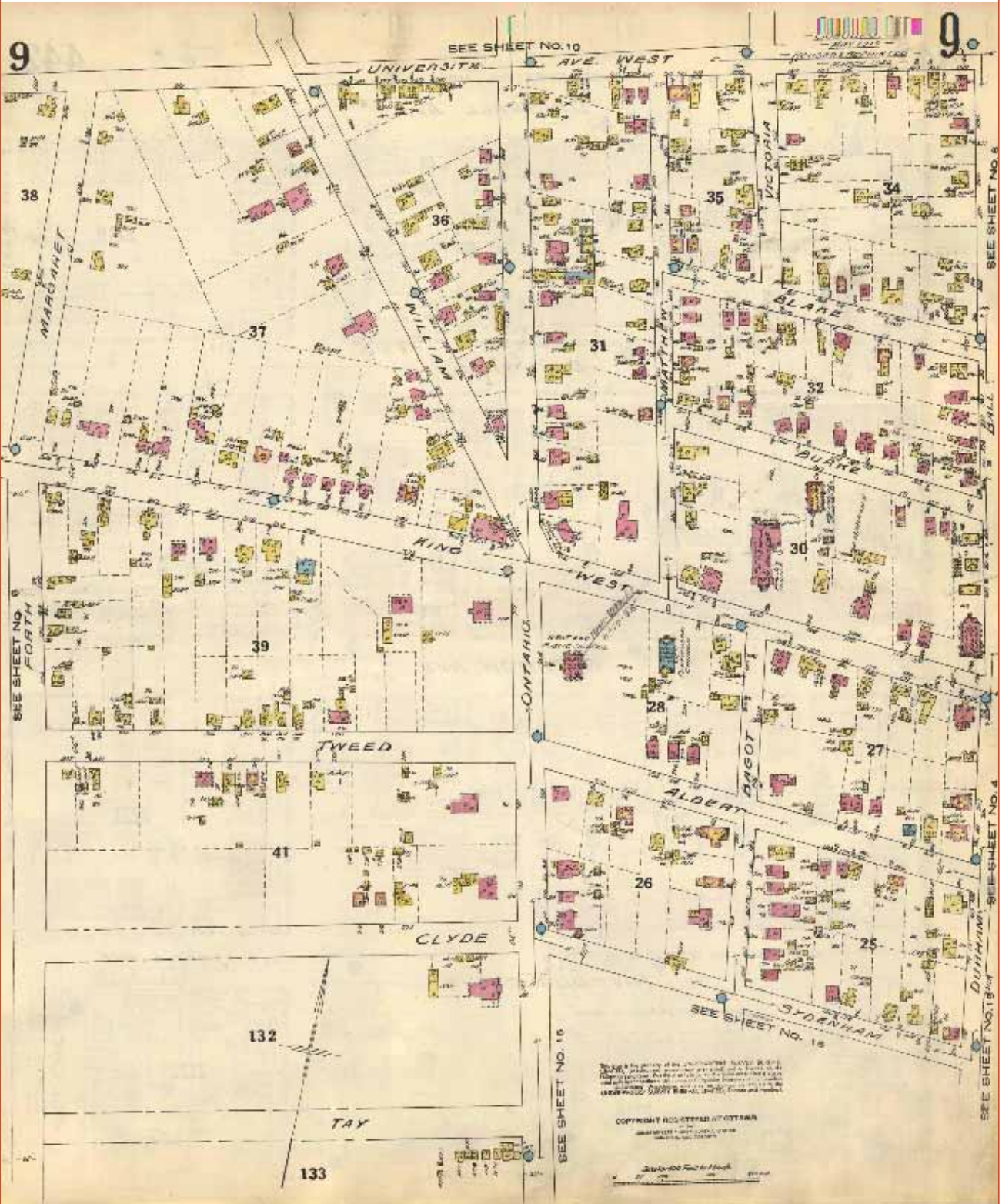
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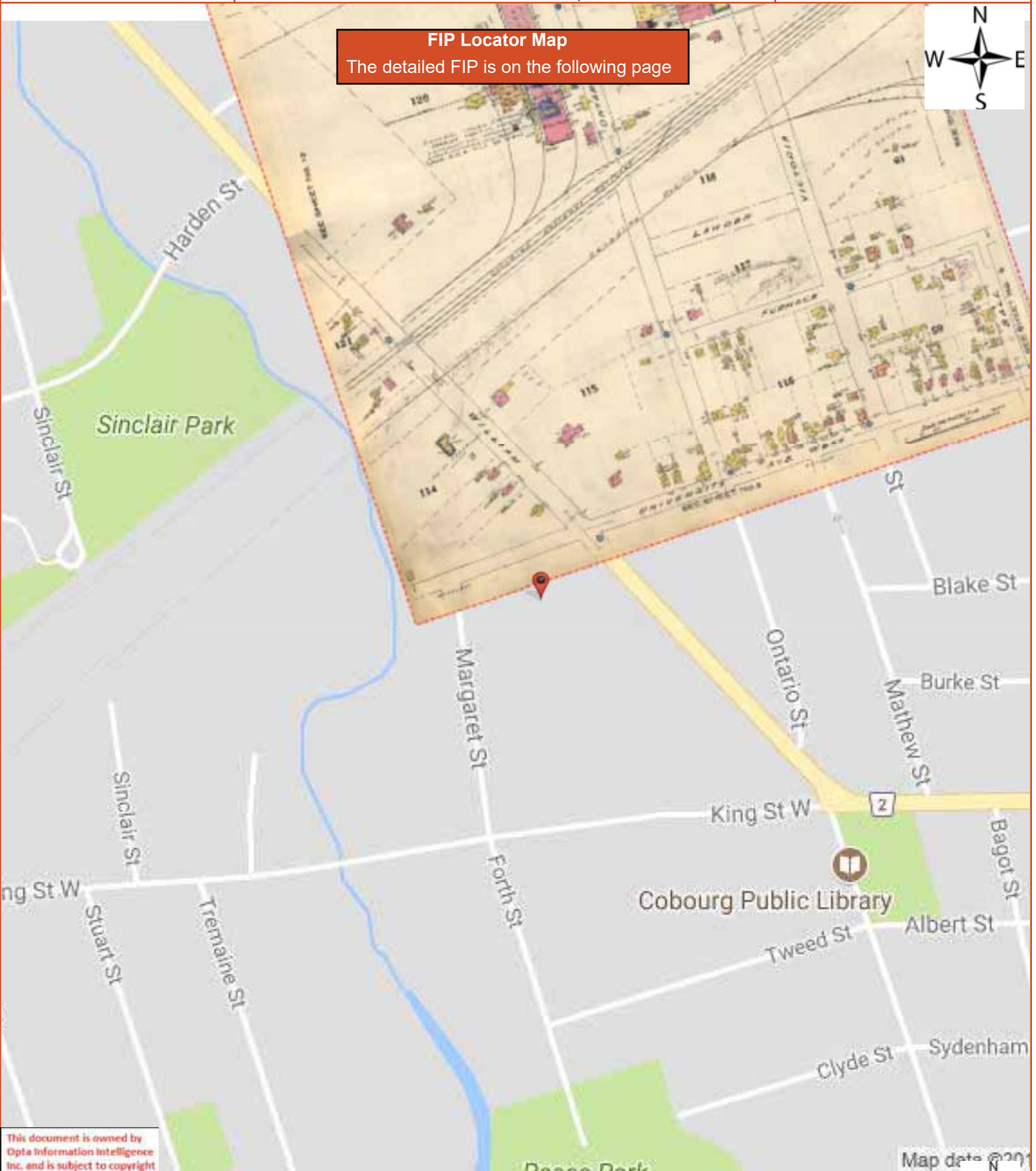




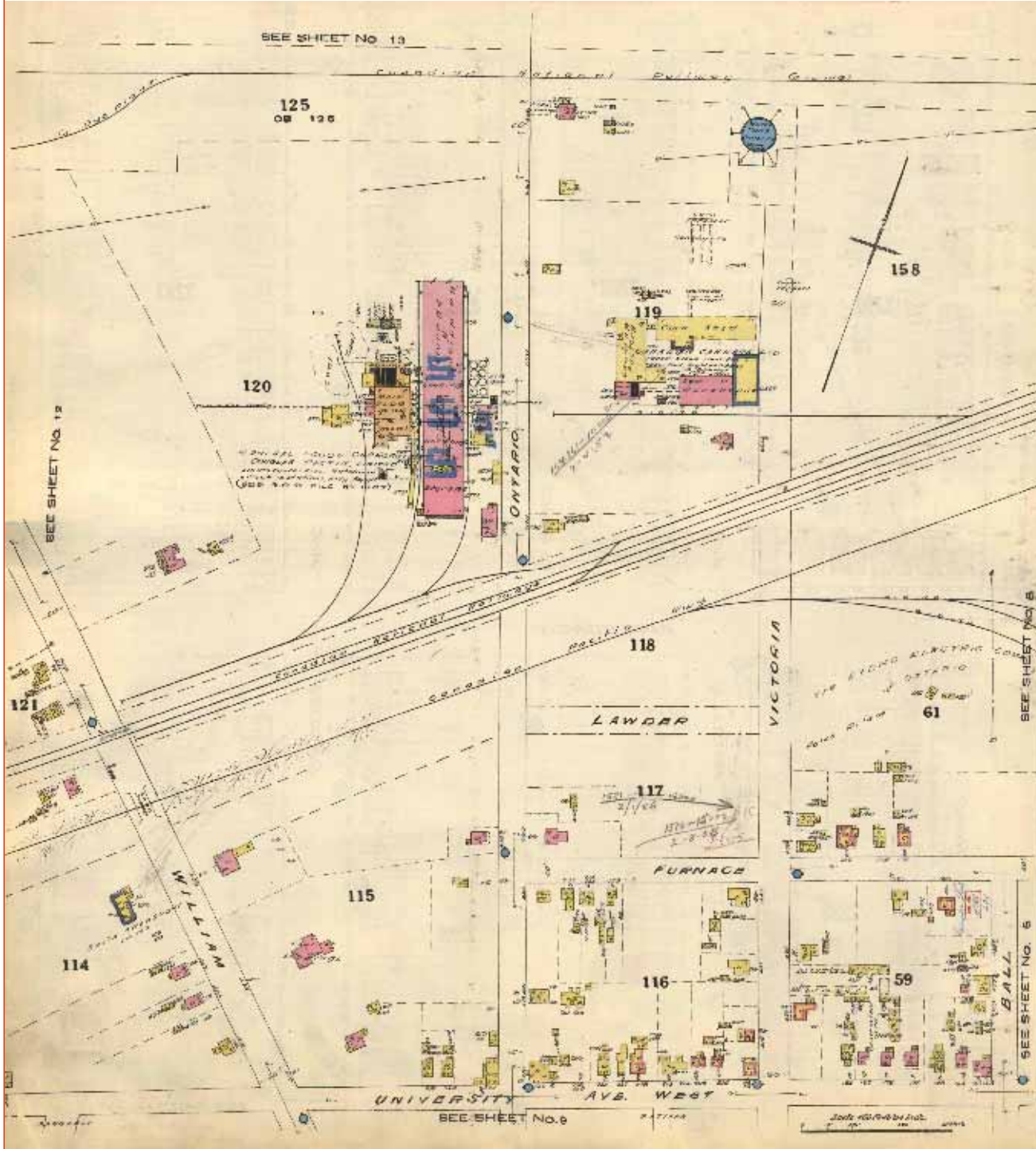
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**APPENDIX II**  
**Correspondence with Regulatory Agencies**

## Freedom of Information Request

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.


Requester Data			For Ministry Use Only	
Name, Title, Company Name and Mailing Address of Requester  Irene Hutchison Pinchin Ltd. 2470 Milltower Court Mississauga, ON L5N 7W5 Email Address: ihutchison@pinchin.com			FOI Request No.	Date Request Received
			Fee Paid \$  ~ ACCT   ~ CHQ <input checked="" type="checkbox"/> VISA   ~ CASH	
Telephone/Fax Nos. Tel : 905-363-1340 Fax : 905-363-0681	Your Project/Reference No. 220075.002	Signature of Requester 	<input type="checkbox"/> CNR <input type="checkbox"/> ER <input type="checkbox"/> NOR <input type="checkbox"/> SWR <input type="checkbox"/> WCR <input type="checkbox"/> SAC <input type="checkbox"/> IEB <input type="checkbox"/> EAA <input type="checkbox"/> EMR <input type="checkbox"/> SWA	
Request Parameters				
Municipal Address / Lot, Concession, Geographic Township ( <b>Municipal address essential for cities, towns or regions</b> ) 311 University Avenue West, Cobourg, ON				
Present Property Owner(s) and Date(s) of Ownership Evelyn and Rodger Dowhan				
Previous Property Owner(s) and Date(s) of Ownership				
Present/Previous Tenant(s), (if applicable)				
Search Parameters			Specify Year(s) Requested	
Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.				
Environmental concerns (General correspondence, occurrence reports, abatement)			ALL YEARS	
Orders			ALL YEARS	
Spills			ALL YEARS	
Investigations/prosecutions ▶ <b>Owner and tenant information must be provided</b>			ALL YEARS	
Waste Generator number/classes			ALL YEARS	
<b>Certificates of Approval</b> ▶ Proponent information must be provided  1987 and prior records are searched manually. <b>Search fees in excess of \$300.00</b> could be incurred, depending on the types and years to be searched. Specify Certificates of Approval number (s) (if known). <b>If supporting documents are also required, mark SD box</b> and specify type e.g. maps, plans, reports, etc.				
			<b>SD</b>	<b>Specify Year(s) Requested</b>
air - emissions			YES	ALL YEARS
water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)			YES	ALL YEARS
sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations			YES	ALL YEARS
waste water - industrial discharge			YES	ALL YEARS
waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites			YES	ALL YEARS
waste systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, PCB destruction			YES	ALL YEARS
pesticides - licenses			NO	

**A \$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.**



## Freedom of Information Request

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is (416) 314-4285.

Requester Data			For Ministry Use Only	
Name, Title, Company Name and Mailing Address of Requester  Irene Hutchison Pinchin Ltd. 2470 Milltower Court Mississauga, ON L5N 7W5 Email Address: ihutchison@pinchin.com			FOI Request No.	Date Request Received
			Fee Paid \$  ~ ACCT   ~ CHQ <input checked="" type="checkbox"/> VISA   ~ CASH	
Telephone/Fax Nos. Tel : 905-363-1340 Fax : 905-363-0681	Your Project/Reference No. 220075.002	Signature of Requester 	<input type="checkbox"/> CNR <input type="checkbox"/> ER <input type="checkbox"/> NOR <input type="checkbox"/> SWR <input type="checkbox"/> WCR <input type="checkbox"/> SAC <input type="checkbox"/> IEB <input type="checkbox"/> EAA <input type="checkbox"/> EMR <input type="checkbox"/> SWA	
Request Parameters				
Municipal Address / Lot, Concession, Geographic Township ( <b>Municipal address essential for cities, towns or regions</b> ) 387 William Street, Cobourg, ON				
Present Property Owner(s) and Date(s) of Ownership Wendy and Greg Richardson				
Previous Property Owner(s) and Date(s) of Ownership				
Present/Previous Tenant(s), (if applicable)				
Search Parameters			Specify Year(s) Requested	
Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.				
Environmental concerns (General correspondence, occurrence reports, abatement)			ALL YEARS	
Orders			ALL YEARS	
Spills			ALL YEARS	
Investigations/prosecutions ▶ <b>Owner and tenant information must be provided</b>			ALL YEARS	
Waste Generator number/classes			ALL YEARS	
<b>Certificates of Approval</b> ▶ Proponent information must be provided  1987 and prior records are searched manually. <b>Search fees in excess of \$300.00</b> could be incurred, depending on the types and years to be searched. Specify Certificates of Approval number (s) (if known). <b>If supporting documents are also required, mark SD box</b> and specify type e.g. maps, plans, reports, etc.				
			<b>SD</b>	<b>Specify Year(s) Requested</b>
air - emissions			YES	ALL YEARS
water - mains, treatment, ground level, standpipes & elevated storage, pumping stations (local & booster)			YES	ALL YEARS
sewage - sanitary, storm, treatment, stormwater, leachate & leachate treatment & sewage pump stations			YES	ALL YEARS
waste water - industrial discharge			YES	ALL YEARS
waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites			YES	ALL YEARS
waste systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, PCB destruction			YES	ALL YEARS
pesticides - licenses			NO	

**A \$5.00 non-refundable application fee, payable to the Minister of Finance, is mandatory. The cost of locating on-site and/or preparing any record is \$30.00/hour and 20 cents/page for photocopying and you will be contacted for approval for fees in excess of \$30.00.**

Ministry of the Environment  
and Climate Change

Freedom of Information and  
Protection of Privacy Office

12<sup>th</sup> Floor  
40 St. Clair Avenue West  
Toronto ON M4V 1M2  
Tel: (416) 314-4075  
Fax: (416) 314-4285

Ministère de l'Environnement et de  
l'Action en matière de changement  
climatique

Bureau de l'accès à l'information et  
de la protection de la vie privée

12<sup>e</sup> étage  
40, avenue St. Clair ouest  
Toronto ON M4V 1M2  
Tél. : (416) 314-4075  
Télec.: (416) 314-4285



May 9, 2018

Irene Hutchison  
Pinchin Environmental Ltd  
2470 Milltower Court  
Mississauga, ON L5N 7W5

Dear Irene Hutchison:

RE: ***Freedom of Information and Protection of Privacy Act Request***  
**Our File # A-2018-02800, Your Reference 220075**

This letter is in response to your request made pursuant to the *Freedom of Information and Protection of Privacy Act* relating to 315 to 325 University Avenue, Cobourg (Odd#s only).

After a thorough search through the files of the Ministry's Peterborough District Office, Investigations and Enforcement Branch, Environmental Monitoring and Reporting Branch, Sector Compliance Branch and Safe Drinking Water Branch, no records were located responsive to your request. To provide you with this response and in accordance with Section 57 of the *Freedom of Information and Protection of Privacy Act*, the fee owed is \$30.00 for 1 hour of search time @ \$30.00 per hour. **We have applied the \$30.00 for this request from your initial payment.**

To conduct a search through the files of the Environmental Assessment and Permissions Branch requires an additional 8 hours. If you would like us to search for Environmental Compliance Approvals/Certificates of Approval at the Environmental Assessment and Permissions Branch (EAPB), please forward to me at the above address payment by money order or cheque (made payable to the "Minister of Finance (FOI)") or by credit card in the amount of \$240.00. Please note that there is no guarantee any records will be located responsive to your request. Credit card forms are available on the Ministry's website <http://www.ontario.ca/environment-and-energy/freedom-information-request-form>. Please note, a request for records must usually be answered within 30 calendar days, however Section 27 allows for time extensions under certain circumstances. If you choose to have the search conducted at the Environmental Assessment and Permissions Branch, the time for answering your request will be extended for an additional 30 days.

**When remitting payment please quote our file number or attach a copy of this letter.**

You may request a review of my decision by contacting the Information and Privacy Commissioner/Ontario, 2 Bloor Street East, Suite 1400, Toronto, ON M4W 1A8 (800-387-0073 or 416-326-3333). Please note that there is a \$25.00 fee and you only have 30 days from receipt of this letter to request a review.

If you have any questions regarding this matter, please contact Nasreen Salar at [nasreen.salar@ontario.ca](mailto:nasreen.salar@ontario.ca).

Yours truly,

A handwritten signature in black ink, appearing to read "Janet Dadufalza". The signature is stylized and cursive.

Janet Dadufalza  
FOI Manager



Technical Standards and Safety Authority  
 345 Carlingview Drive  
 Toronto, Ontario M9W 6N9  
 Customer Service: 1.877.682.8772  
 Fax: 416.231.4903  
 Email: publicinformation@tssa.org  
[www.tssa.org](http://www.tssa.org)

## Application for Release of Public Information Issued under the Access and Privacy Code

Clear Form

Print Form

### A. REQUESTOR INFORMATION:

Your File/Project/Reference No: 220075.002

Requestor Name : <b>Irene Hutchison</b>		Organization <b>Pinchin Ltd.</b>		<b>For Office Use Only</b>	
Suite/Unit No:	Street No: <b>2470</b>	Street Name: <b>Milltower Court</b>			Date
City: <b>Mississauga</b>	Province: <b>ON</b>	Postal Code: <b>L5N 7W5</b>			Account No.
Primary Phone: <b>905.363.1340</b>		Secondary Phone: <b>289.971.0618</b>			SR No.
Email: <b>ihutchison@pinchin.com</b>		Fax: <b>905.363.0681</b>			P.I No:

### B. PROGRAM (check ALL that apply)

Boilers & Pressure Vessels    
  Elevating & Amusement Devices    
  Fuels    
  Upholstered and Stuffed Articles

### C. DETAILS OF REQUEST (please list in detail the information you require)

Incidents/Occurrence Reports, Fuel Tanks & Environmental Reports

### D. PLEASE ANSWER ALL THAT APPLY:

Address of Subject Location (one address per form)  
**311 University Avenue West, Cobourg, ON**

---

Device/equipment Type: \_\_\_\_\_ Owner: \_\_\_\_\_

Installation Number: \_\_\_\_\_ Serial #: \_\_\_\_\_

CRN: \_\_\_\_\_ OIN: \_\_\_\_\_

Victim Name (if applicable): \_\_\_\_\_

Certificate Holder Name (if applicable): \_\_\_\_\_ Certificate Holder Date of Birth: \_\_\_\_\_  
 (DD-MM-YYYY)

Date /period requested:

From (date): \_\_\_\_\_ to (date) \_\_\_\_\_  
 Most recent record



Technical Standards and Safety Authority  
 345 Carlingview Drive  
 Toronto, Ontario M9W 6N9  
 Customer Service: 1.877.682.8772  
 Fax: 416.231.4903  
 Email: publicinformation@tssa.org  
[www.tssa.org](http://www.tssa.org)

## Application for Release of Public Information Issued under the Access and Privacy Code

**Clear Form**

**Print Form**

**A. REQUESTOR INFORMATION:**

Your File/Project/Reference No: 220075.002

Requestor Name : <b>Irene Hutchison</b>		Organization <b>Pinchin Ltd.</b>		<b>For Office Use Only</b>	
Suite/Unit No:	Street No: <b>2470</b>	Street Name: <b>Milltower Court</b>			Date
City: <b>Mississauga</b>	Province: <b>ON</b>	Postal Code: <b>L5N 7W5</b>			Account No.
Primary Phone: <b>905.363.1340</b>		Secondary Phone: <b>289.971.0618</b>			SR No.
Email: <b>ihutchison@pinchin.com</b>		Fax: <b>905.363.0681</b>			P.I No:

**B. PROGRAM (check ALL that apply)**

- Boilers & Pressure Vessels    
  Elevating & Amusement Devices    
  Fuels    
  Upholstered and Stuffed Articles

**C. DETAILS OF REQUEST (please list in detail the information you require)**

Incidents/Occurrence Reports, Fuel Tanks & Environmental Reports

**D. PLEASE ANSWER ALL THAT APPLY:**

Address of Subject Location (one address per form)  
**387 William Street, Cobourg, ON**

---

Device/equipment Type: \_\_\_\_\_ Owner: \_\_\_\_\_

Installation Number: \_\_\_\_\_ Serial #: \_\_\_\_\_

CRN: \_\_\_\_\_ OIN: \_\_\_\_\_

Victim Name (if applicable): \_\_\_\_\_

Certificate Holder Name (if applicable): \_\_\_\_\_ Certificate Holder Date of Birth: \_\_\_\_\_  
(DD-MM-YYYY)

Date /period requested:

From (date): \_\_\_\_\_ to (date) \_\_\_\_\_  
 Most recent record



Technical Standards and Safety Authority  
 345 Carlingview Drive  
 Toronto, Ontario M9W 6N9  
 Customer Service: 1.877.682.8772  
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[www.tssa.org](http://www.tssa.org)

## Application for Release of Public Information Issued under the Access and Privacy Code

Clear Form

Print Form

**A. REQUESTOR INFORMATION:**

Your File/Project/Reference No: 220075.002

Requestor Name : <b>Irene Hutchison</b>		Organization <b>Pinchin Ltd.</b>		<b>For Office Use Only</b>	
Suite/Unit No:	Street No: <b>2470</b>	Street Name: <b>Milltower Court</b>			Date
City: <b>Mississauga</b>	Province: <b>ON</b>	Postal Code: <b>L5N 7W5</b>			Account No.
Primary Phone: <b>905.363.1340</b>		Secondary Phone: <b>289.971.0618</b>			SR No.
Email: <b>ihutchison@pinchin.com</b>		Fax: <b>905.363.0681</b>			P.I No:

**B. PROGRAM (check ALL that apply)**

Boilers & Pressure Vessels    
  Elevating & Amusement Devices    
  Fuels    
  Upholstered and Stuffed Articles

**C. DETAILS OF REQUEST (please list in detail the information you require)**

Incidents/Occurrence Reports, Fuel Tanks & Environmental Reports

**D. PLEASE ANSWER ALL THAT APPLY:**

Address of Subject Location (one address per form)  
**325 University Avenue West, Cobourg, ON**

---

Device/equipment Type: \_\_\_\_\_ Owner: \_\_\_\_\_

Installation Number: \_\_\_\_\_ Serial #: \_\_\_\_\_

CRN: \_\_\_\_\_ OIN: \_\_\_\_\_

Victim Name (if applicable): \_\_\_\_\_

Certificate Holder Name (if applicable): \_\_\_\_\_ Certificate Holder Date of Birth: \_\_\_\_\_  
 (DD-MM-YYYY)

Date /period requested:

From (date): \_\_\_\_\_ to (date) \_\_\_\_\_

Most recent record



345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel: 416.734.3300  
Fax: 416.231.1626  
Toll Free: 1.877.682.8772  
[www.tssa.org](http://www.tssa.org)

**Tel: (416) 734-3222**

**Fax: (416) 231-6183**

**Email: [publicinformationservices@tssa.org](mailto:publicinformationservices@tssa.org)**

**11 July 2018**

**File No: FS 67564**

Irene Hutchison  
PINCHIN LTD  
2470 Milltower Court  
MISSISSAUGA ON L5N 7W5

Dear Madam:

**RE: 315 University Avenue West, Cobourg, Ontario – Your File No.: 220076**

This is with reference to your request and fee of \$50.00 + HST, for information on the above location.

After a search of our files, TSSA has no record of any outstanding instructions, incident reports, fuel oil spills, or contamination records respecting the above-mentioned property.

We have no record of retail facilities or underground storage tanks licensed or registered at the above address.

**TSSA cannot guarantee having information on sites that have not been licensed since 1987.**

*It should be noted that the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990 or furnace oil tanks prior to May 1, 2002. Also note that the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences etc. or ABOVEGROUND gas or diesel tanks.*

Yours truly,

Jan Javier  
Public Information Services Agent



345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel: 416.734.3300  
Fax: 416.231.1626  
Toll Free: 1.877.682.8772  
[www.tssa.org](http://www.tssa.org)

**Tel: (416) 734-3222**

**Fax: (416) 231-6183**

**Email: [publicinformationservices@tssa.org](mailto:publicinformationservices@tssa.org)**

**11 July 2018**

**File No: FS 67565**

Irene Hutchison  
PINCHIN LTD  
2470 Milltower Court  
MISSISSAUGA ON L5N 7W5

Dear Madam:

**RE: 335 University Avenue West, Cobourg, Ontario – Your File No.: 220076**

This is with reference to your request and fee of \$50.00 + HST, for information on the above location.

After a search of our files, TSSA has no record of any outstanding instructions, incident reports, fuel oil spills, or contamination records respecting the above-mentioned property.

We have no record of retail facilities or underground storage tanks licensed or registered at the above address.

**TSSA cannot guarantee having information on sites that have not been licensed since 1987.**

*It should be noted that the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990 or furnace oil tanks prior to May 1, 2002. Also note that the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences etc. or ABOVEGROUND gas or diesel tanks.*

Yours truly,

A handwritten signature in cursive script that reads 'Javier'.

Jan Javier  
Public Information Services Agent





345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel: 416.734.3300  
Fax: 416.231.1626  
Toll Free: 1.877.682.8772  
[www.tssa.org](http://www.tssa.org)

Tel: (416) 734-3449  
Fax: (416) 231-6183

**23 July 2018**  
**File No: FS 67769**

Irene Hutchison  
Project Assistant  
Environmental Due Diligence & Remediation  
PINCHIN LTD.  
2470 Milltower Court  
MISSISSAUGA ON L5N 7W5

Dear Madam:

**RE: 377 William Street, Coburg, Ontario – Your Project No: 221856**

This is with reference to your request and fee of \$50.00 + HST, for information on the above location.

Enclosed are computerised screen prints showing expired gas stations along with equipment details showing underground fuel storage tank details. Copies of the inspection reports are also attached.

After a search of our files, TSSA has no record of any further outstanding instructions, incident reports, fuel oil spills, or contamination records respecting the above-mentioned property.

This is all the information the Fuels Safety Division has at this time regarding the above address.

***It should be noted that the Fuels Safety Division did not register private fuel underground/aboveground storage tanks prior to January of 1990 or furnace oil tanks prior to May 1, 2002. Also note that the Fuels Safety Division does not register waste oil tanks in apartments, office buildings, residences etc. or ABOVEGROUND gas or diesel tanks.***

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released by TSSA, and the user assumes all risk in using or relying on released records.

Yours truly,

*Yalini Kanagendran*

Yalini Kanagendran  
Public Information Agent

Installed Base

Navigator

Favorites

Home Profile Sign Out Help

Item Instances

Item Instances | Transactions | Systems

Quick Find Item Instance

Go Advanced Search

Logged In As YKANAGENDRAN

General

- Additional Attributes
- Assets
- Party Relationships
  - Owner
  - Parties
  - Accounts
  - Contacts
  - Summary
- Pricing
- Counters
- Contracts
- Notes
- Transactions
- Service Requests
- Repair Orders
- History
- Operating Units
- Configuration

Item Instance Details

Item Instance: 10014993  
 Item: FS GASOLINE STATION - SELF SERVE  
 Item Description: FS Gasoline Station - Self Serve

General Attributes

Organization Name	TSSA Item Master	Instance Name	
Last Version Label	1	Version Label Date	03-JUN-1999 0:00
Revision		New Version Label	
System		External Reference	
Item Instance Type		Accounting Classification	Customer Product
Operational Status	Not Used	Lot Number	: not lot-controlled
Status	Expired-Interim	Condition	
Quantity	1	UOM	Each
Start Date	03-JUN-1999	Start Time	0:00
Shipped On Date		Shipped On Time	
End Date		End Time	
Return By Date		Return By Time	
Actual Return Date		Actual Return Time	

\* Indicates required field.

Time format is HH24:MM

Note: You do not have permission to make updates in this page.

Creation Completed

Owner

Party Type Party  
 Party Name: 1346219 ONTARIO LTD  
 O/A PETRO CANADA COBOURG  
 Account Number: 4532  
 Party Number: 14769  
 Account Name: 1346219 ONTARIO LTD O/A  
 PETRO CANADA COBOURG

Current Location

\* Type Party Site  
 Party Name 1346219 ONTARIO  
 \*Line 1 377 WILLIAM ST  
 Address 377 WILLIAM ST  
 COBOURG, K9A 3A1, CA  
 Party Number 14769  
 Site Number 12089

**Installed At**

Installed Date 03-JUN-1999

Installed Time 0:00

Time format is HH24:MM

Change in installed date does not change contract date.

Type

**Order**

Sales Order Number	Sales Order Date
Sales Order Line	
Purchase Order Number	Agreement Name

**Item Flags**

- BOM Enabled
- IB Trackable  Inventory Trackable
- Sellable  Shippable

**Item Views**

- Merchant  Customer

**Descriptive Flexfields**

Context Value  

Select Context Value and click 'Go' to show relevant fields.

Facility Type 2  

Facility Type 3  

Total Capacity - Liquid Fuel Tanks (L)

Total Capacity - Propane Tanks (USWG)

\* Previous Facility Type  

Previous Instance Number  

Installed Base

Navigator

Favorites

Home Profile Sign Out Help

Item Instances

Item Instances | Transactions | Systems

General

Additional Attributes

Assets

Party Relationships

Owner

Parties

Accounts

Contacts

Summary

Pricing

Counters

Contracts

Notes

Transactions

Service Requests

Repair Orders

History

Operating Units

Configuration

Quick Find

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Contracts

Item Instance: 10014993

Item: FS GASOLINE STATION - SELF SERVE

Item Description: FS Gasoline Station - Self Serve

Contract Number	Coverage Name	Coverage Description	Service Name	Service Description	Warranty	Modifier Number	Status	Start Date	End Date	Termination Date
<a href="#">0076550888-C</a>	Fuels Safety Licence-Facility-Liquid Fuels	Fuels Safety Licence-Facility-Liquid Fuels	FS GASOLINE STATION-SELF SERVE LIC	Fuels Safety Licence - Gasoline Station - Self Serve	N	8	Cancelled Not Renewed	01-JUN-2000	31-MAY-2001	

Item Instances Home Profile Sign Out Help

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Installed Base

Navigator

Favorites

Home Profile Sign Out Help

Item Instances

Item Instances | Transactions | Systems

- General
- Additional Attributes
- Assets
- Party Relationships
  - Owner
  - Parties
  - Accounts
  - Contacts
  - Summary
- Pricing
- Counters
- Contracts
- Notes
- Transactions
- Service Requests
- Repair Orders
- History
- Operating Units
- Configuration

Quick Find   [Advanced Search](#)

Logged In As YKANAGENDRAN

Item Instance Details

Item Instance: **9828907**  
 Item: **FS GASOLINE STATION - FULL SERVE**  
 Item Description: **FS Gasoline Station - Full Serve**

General Attributes

Organization Name	TSSA Item Master	Instance Name	
Last Version Label	1	Version Label Date	06-APR-1990 0:00
Revision		New Version Label	<input type="text"/>
System	<input type="text"/>	External Reference	<input type="text"/>
	<input type="button" value="Go"/>	Accounting Classification	Customer Product <input type="button" value="v"/>
Item Instance Type	<input type="button" value="v"/>	Lot Number	: not lot-controlled
Operational Status	Not Used	Condition	
Status	<b>EXPIRED</b>	UOM	<b>Each</b>
Quantity	<b>1</b>	Start Time	0:00
Start Date	06-APR-1990	Shipped On Time	
Shipped On Date		End Time	<b>0:00</b>
End Date	<b>02-SEP-1993</b>	Return By Time	
Return By Date		Actual Return Time	
Actual Return Date			

\* Indicates required field.

Time format is HH24:MM

Note: You do not have permission to make updates in this page.

Creation Completed

Owner

Party Type Party

Party Name: PETRO CANADA GAS  
 BAR #00160 C/O  
 CHUCK LISCOUMB

Party Number: 294845

Account Name: PETRO CANADA GAS BAR  
 #00160 C/O CHUCK  
 LISCOUMB

Account Number: 136696

Current Location

\* Type  Party Site

Party Name

Party Number

\*Line 1

Site Number

Address **377 WILLIAM ST**

COBOURG, K9A 3A1, CA

**Installed At**

Installed Date 06-APR-1990

Installed Time 0:00

Time format is HH24:MM

Change in installed date does not change contract date.

Type

**Order**

Sales Order Number                      Sales Order Date  
Sales Order Line  
Purchase Order Number                      Agreement Name


**Item Flags**


- BOM Enabled
- IB Trackable                       Inventory Trackable
- Sellable                                       Shippable


**Item Views**

- Merchant                                       Customer

**Descriptive Flexfields**


Context Value    
Select Context Value and click 'Go' to show relevant fields.


Facility Type 2  

Facility Type 3  

Total Capacity - Liquid Fuel Tanks (L)

Total Capacity - Propane Tank s (USWG)

\* Previous Facility Type  

Previous Instance Number  



## Installed Base

Navigator

Favorites

[Home](#) [Logout](#) [Preferences](#) [Help](#)

**Item Instance** | **Counters** | **Mass Update**

**Item Instances** | [Systems](#) | [Transactions](#)

[Item Instance: Item Instances](#) > [Item Instance Search](#) >

**View : Item Instance : 11174649**

Item	<b>FS LIQUID FUEL</b>	System	
	<b>TANK</b>	Owner	<b>1346219 ONTARIO LTD O/A</b>
Item Description	<b>FS Liquid Fuel</b>		<b>PETRO CANADA COBOURG</b>
	<b>Tank</b>	Account Number	<b>4532</b>

**Other Item Instance Details**

- [Transaction History](#)
- [Item Instance History](#)
- [Operating Units](#)
- [Contracts](#)
- [Orders](#)
- [Service Requests](#)
- [Orders and Directives](#)
- [View Relationship Graphically](#)
- [OMS Orders](#)

**General** | **Location** | **Associations** | **Configuration** | **Counters** | **Notes**

External Reference		New Version Label	
Organization	<b>TSSA Item Master</b>	Last Version Label	<b>1</b>
Revision		Creation Date	<b>10-Nov-1993 00:00:00</b>
Instance Name		Status	<b>Expired-Interim</b>
Quantity	<b>1</b>	Install Date	<b>10-Nov-1993 00:00:00</b>
UOM	<b>Each</b>	Expiration Date	
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	<b>Customer Product</b>	Actual Return Date	
Operational Status Code	<b>Not Used</b>		

[Hide Instance Flex Fields](#)

[Show Additional Attributes](#)

Fuel Type1	<b>Gasoline</b> <small>Gasoline</small>
Fuel Type2	
Fuel Type3	
Capacity (L)	<b>27200</b>
Tank Material	<b>Fiberglass (FRP)</b> <small>Fiberglass (FRP)</small>
Tank Type	<b>Single Wall UST</b> <small>Single Wall UST</small>
FS Corrosion Protection	<b>Fiberglass</b> <small>Fiberglass</small>
Overfill Protection Type	
Installation Year	<b>1989</b>
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	

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Navigator

Favorites

[Home](#) [Logout](#) [Preferences](#) [Help](#)

**Item Instance** | **Counters** | **Mass Update**

**Item Instances** | [Systems](#) | [Transactions](#)

[Item Instance: Item Instances](#) > [Item Instance Search](#) > [View : Item Instance : 11174649](#) >

[View : Item Instance : 11174631](#)

Item	<b>FS LIQUID FUEL TANK</b>	System	
Item Description	<b>FS Liquid Fuel Tank</b>	Owner	<b>1346219 ONTARIO LTD O/A PETRO CANADA COBOURG</b>
		Account Number	<b>4532</b>

**Other Item Instance Details**

- [Transaction History](#)
- [Item Instance History](#)
- [Operating Units](#)
- [Contracts](#)
- [Orders](#)
- [Service Requests](#)
- [Orders and Directives](#)
- [View Relationship](#)
- [Graphically](#)
- [OMS Orders](#)

**General** | **Location** | **Associations** | **Configuration** | **Counters** | **Notes**

External Reference		New Version Label	
Organization	<b>TSSA Item Master</b>	Last Version Label	<b>1</b>
Revision		Creation Date	<b>10-Nov-1993 00:00:00</b>
Instance Name		Status	<b>Expired-Interim</b>
Quantity	<b>1</b>	Install Date	<b>10-Nov-1993 00:00:00</b>
UOM	<b>Each</b>	Expiration Date	
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	<b>Customer Product</b>	Actual Return Date	
Operational Status Code	<b>Not Used</b>		

[Hide Instance Flex Fields](#)

[Show Additional Attributes](#)

Fuel Type1	<b>Gasoline</b> <small>Gasoline</small>
Fuel Type2	
Fuel Type3	
Capacity (L)	<b>27200</b>
Tank Material	<b>Fiberglass (FRP)</b> <small>Fiberglass (FRP)</small>
Tank Type	<b>Single Wall UST</b> <small>Single Wall UST</small>
FS Corrosion Protection	<b>Fiberglass</b> <small>Fiberglass</small>
Overfill Protection Type	
Installation Year	<b>1989</b>
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	

[Return to Instance Search](#)

[Item Instance](#) [Counters](#) [Mass Update](#) [Home](#) [Logout](#) [Preferences](#) [Help](#)

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Installed Base

Navigator

Favorites

[Home](#) [Logout](#) [Preferences](#) [Help](#)

**Item Instance** | **Counters** | **Mass Update**

**Item Instances** | [Systems](#) | [Transactions](#)

[Item Instance: Item Instances](#) > [Item Instance Search](#) > [View : Item Instance : 11174649](#) >

[View : Item Instance : 11174631](#) >

**[View : Item Instance : 11174609](#)**

Item	<b>FS LIQUID FUEL TANK</b>	System	
Item Description	<b>FS Liquid Fuel Tank</b>	Owner	<b>1346219 ONTARIO LTD O/A PETRO CANADA COBOURG</b>
		Account Number	<b>4532</b>

**Other Item Instance Details**

- [Transaction History](#)
- [Item Instance History](#)
- [Operating Units](#)
- [Contracts](#)
- [Orders](#)
- [Service Requests](#)
- [Orders and Directives](#)
- [View Relationship Graphically](#)
- [OMS Orders](#)

**General** | **Location** | **Associations** | **Configuration** | **Counters** | **Notes**

External Reference		New Version Label	
Organization	<b>TSSA Item Master</b>	Last Version Label	<b>1</b>
Revision		Creation Date	<b>10-Nov-1993 00:00:00</b>
Instance Name		Status	<b>Expired-Interim</b>
Quantity	<b>1</b>	Install Date	<b>10-Nov-1993 00:00:00</b>
UOM	<b>Each</b>	Expiration Date	
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	<b>Customer Product</b>	Actual Return Date	
Operational Status Code	<b>Not Used</b>		

[Hide Instance Flex Fields](#)

[Show Additional Attributes](#)

Fuel Type1	<b>Gasoline</b> <small>Gasoline</small>
Fuel Type2	
Fuel Type3	
Capacity (L)	<b>36365</b>
Tank Material	<b>Fiberglass (FRP)</b> <small>Fiberglass (FRP)</small>
Tank Type	<b>Single Wall UST</b> <small>Single Wall UST</small>
FS Corrosion Protection	<b>Fiberglass</b> <small>Fiberglass</small>
Overfill Protection Type	
Installation Year	<b>1989</b>
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	

[Return to Instance Search](#)

[Item Instance](#) [Counters](#) [Mass Update](#) [Home](#) [Logout](#) [Preferences](#) [Help](#)

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Home Logout Preferences Help

**Item Instance** | Counters | Mass Update

**Item Instances** | Systems | Transactions

Item Instance: Item Instances > Item Instance Search >

View : Item Instance : 10679340

Item	<b>FS LIQUID FUEL TANK</b>	System	
Item Description	<b>FS Liquid Fuel Tank</b>	Owner	<b>PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB</b>
		Account Number	<b>136696</b>

**Other Item Instance Details**

- [Transaction History](#)
- [Item Instance History](#)
- [Operating Units](#)
- [Contracts](#)
- [Orders](#)
- [Service Requests](#)
- [Orders and Directives](#)
- [View Relationship Graphically](#)
- [OMS Orders](#)

**General** | Location | Associations | Configuration | Counters | Notes

External Reference		New Version Label	
Organization	<b>TSSA Item Master</b>	Last Version Label	<b>1</b>
Revision		Creation Date	<b>21-Apr-1992 00:00:00</b>
Instance Name		Status	<b>EXPIRED</b>
Quantity	<b>1</b>	Install Date	<b>21-Apr-1992 00:00:00</b>
UOM	<b>Each</b>	Expiration Date	<b>02-Sep-1993 00:00:00</b>
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	<b>Customer Product</b>	Actual Return Date	
Operational Status Code	<b>Not Used</b>		

Hide Instance Flex Fields

Show Additional Attributes

Fuel Type1	<b>Gasoline</b> <small>Gasoline</small>
Fuel Type2	
Fuel Type3	
Capacity (L)	<b>5000</b>
Tank Material	<b>Fiberglass (FRP)</b> <small>Fiberglass (FRP)</small>
Tank Type	<b>Liquid Fuel Single Wall UST</b> <small>Liquid Fuel Single Wall UST</small>
FS Corrosion Protection	<b>Fiberglass</b> <small>Fiberglass</small>
Overfill Protection Type	
Installation Year	<b>1989</b>
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	<b>UNDERGROUND TANK</b>

[Return to Instance Search](#)

Item Instance Counters Mass Update Home Logout Preferences Help

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Installed Base

Navigator

Favorites

[Home](#) [Logout](#) [Preferences](#) [Help](#)

**Item Instance** | **Counters** | **Mass Update**

**Item Instances** | [Systems](#) | [Transactions](#)

[Item Instance: Item Instances](#) > [Item Instance Search](#) > [View : Item Instance : 10679340](#) >

**View : Item Instance : 11134352**

Item	<b>FS LIQUID FUEL TANK</b>	System	
Item Description	<b>FS Liquid Fuel Tank</b>	Owner	<b>PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB</b>
		Account Number	<b>136696</b>

**Other Item Instance Details**

- [Transaction History](#)
- [Item Instance History](#)
- [Operating Units](#)
- [Contracts](#)
- [Orders](#)
- [Service Requests](#)
- [Orders and Directives](#)
- [View Relationship Graphically](#)
- [OMS Orders](#)

**General** | **Location** | **Associations** | **Configuration** | **Counters** | **Notes**

External Reference		New Version Label	
Organization	<b>TSSA Item Master</b>	Last Version Label	<b>1</b>
Revision		Creation Date	<b>21-Apr-1992 00:00:00</b>
Instance Name		Status	<b>EXPIRED</b>
Quantity	<b>1</b>	Install Date	<b>21-Apr-1992 00:00:00</b>
UOM	<b>Each</b>	Expiration Date	<b>02-Sep-1993 00:00:00</b>
Item Instance Type		Shipped On Date	
Item Condition		Return By Date	
Accounting Classification	<b>Customer Product</b>	Actual Return Date	
Operational Status Code	<b>Not Used</b>		

[Hide Instance Flex Fields](#)

[Show Additional Attributes](#)

Fuel Type1	<b>Gasoline</b> <small>Gasoline</small>
Fuel Type2	
Fuel Type3	
Capacity (L)	<b>27276</b>
Tank Material	<b>Fiberglass (FRP)</b> <small>Fiberglass (FRP)</small>
Tank Type	<b>Liquid Fuel Single Wall UST</b> <small>Liquid Fuel Single Wall UST</small>
FS Corrosion Protection	<b>Fiberglass</b> <small>Fiberglass</small>
Overfill Protection Type	
Installation Year	<b>1989</b>
ULC Standard	
Manufacturer	
Model	
Serial Number	
Description	

[Return to Instance Search](#)

[Item Instance](#) [Counters](#) [Mass Update](#) [Home](#) [Logout](#) [Preferences](#) [Help](#)

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**TECHNICAL STANDARDS  
and SAFETY AUTHORITY**

14<sup>th</sup> Floor, Centre Tower  
3300 Bloor Street West  
Toronto, Ontario M8X 2X4  
Toll free 1-877-682-8772  
Fax (416) 231-1626  
www.tssa.org

**FS Inspection Report**

<b>Service Request #</b>	<b>1166204</b>
<b>Inspection Report #</b>	<b>4592941</b>

Inspection Address: <b>377 WILLIAM ST COBOURG;ON CA K9A 3A1</b>	Reference Number(s):	Inspection Completion Date: <b>DEC 11, 2013</b>
	Facility Type: <b>FS Gasoline Station - Self Serve</b>	Equipment Type:
Customer Name and Address: <b>ONETRO HOLDINGS INC. 250 MERTON ST SUITE 425 TORONTO;ON CA M4S 1B1</b>	Task Type: FS-Shutdown LF Inspect	<b>The facility/equipment is inspected in accordance with Ontario's Technical Standards &amp; Safety Act and the appropriate regulations and codes. When an Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.</b>

**Orders Issued To:** No orders issued.

<b>Task Notes</b>
<p>Conducted Shutdown Inspection of site. During the inspection, it was noted that there were no underground storage tanks or associated equipment at the site.</p> <p>A telephone call was made to Tony Pulla, the real estate agent, who suggested that I call the Cobourg Building Inspector, Frank Luke at (905) 372-1005. Mr. Luke was called and I was informed that the site had closed and all equipment had been removed prior to 2007.</p> <p>The underground storage tanks and piping were removed prior to the Liquid Fuels Handling Code 2007 coming into effect.</p> <p>There is no equipment at the site. Environmental assessment is not required.</p> <p>Inspection complete. Today's inspection time was as follows: Travel to site: 1.25 hour; Site Inspection, review of documentation, telephone calls and information gathering: 2.0 hour; Completion of Service Request &amp; forward to client: 1.0 hour. Total time: 4.25 hours.</p>

<b>Customer Signature &amp; Position / Date:</b>	<b>Inspector Name:</b> Lang, David	<b>Inspector Contact Number:</b> 613-478-3156
<b>Report Received By:</b> FS Priority	<b>Customer Contact Number:</b>	<b>Inspector Email:</b> dlang@tssa.org
		<b>Inspector Fax:</b> 613-478-3532

As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.

(Note: This is not an invoice)

**Putting Public Safety First**



Technical Standards and Safety Authority

# Inspector's Report - Part A

Issued under Ontario's Energy Act and/or Gasoline Handling Act

Report No.

**E- 046153**

PLEASE PRINT

Location Inspected  
1346219 Ontario Ltd.

Address  
0/A Petro Canada Cobourg.

City/Town  
312 William St. Cobourg.

Postal Code  
K9A 3A1

Operator's Name

Licence No.  
0076550888.

Owner's Name

Address

City/Town

Postal Code

Fuel Supplier

Tel. No.

City

Contractor  
verified with client

Registration No.

OPERATION/SUB	LOC TYPE	POP DEN	FUEL	CLASS	REASON	TRIGGER	ACTION
11	02	01	Gas	03	26	01	
ACT	REG	DURATION	TRAVEL	BILLABLE	BILL	OCC RATE	CAUSE
TSSA	211/01	1	1		1 2 3		
CON FACT	OCC DATE	OCC TIME	FIELD 1	SITE REM	COMPLETED?		
				<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No		

Investigation/Audit/Occurrence Summary  
Conduct full site Audit - See Attached Orders.

Equipment/Appliance/Component

Type

Description

Manufacturer

Model

Material

Fuel Input Rating

Date of Manufacture

Installation Date

Supply Pressure

Manifold Pressure

Serial No.

DEC 04 2001

Equipment/Appliance/Component

Type

Description

Manufacturer

Model

Material

Fuel Input Rating

Date of Manufacture

Installation Date

Supply Pressure

Manifold Pressure

Serial No.

RECEIVED  
NOV 27 2001  
FUELS SAFETY  
CORPORATE SERVICES DIVISION

As a not-for-profit regulatory authority, the Technical Standards and Safety Authority operates on a cost recovery basis. An invoice will be issued for this activity.

Client's Signature: [Signature]

Inspector's Name: S. Seaton

Badge #: 119

Date of Inspection: Nov 16/2001





Technical Standards and Safety Authority

Inspector's Report / Rapport de l'inspecteur(trice)  
Part A/Partie A

Report No / N° de rapport

E- 014882

Issued under Ontario's Energy Act and/or Gasoline Handling Act / Délivré en vertu de la Loi sur les hydrocarbures ou de la Loi sur la manutention de l'essence de l'Ontario

Location Inspected / Lieu inspecté <b>1346219 ONT. LTD % PETRO CANADA COBBOURG</b>		Owner's Name / Nom du/de la propriétaire	
Address / Adresse <b>377 WILLIAN ST.</b>		Address / Adresse	
City/town / Ville <b>COBBOURG</b>		City/town / Ville	
Postal Code / Code postal <b>K9A 3A1</b>	Tel. No. / N° de tél. <b>905 377 9610</b>	Postal Code / Code postal	Tel. No. / N° de tél.
Operator's Name / Nom de la personne responsable <b>ATHAR KHAN</b>		Fuel Supplier / Fournisseur de combustible <b>PETRO CANADA</b>	City / Ville <b>OAKVILLE</b>
Licence No / N° de permis <b>0076550888</b> <b>NEW</b>		Registration # / N° d'inscription	
Contractor / Entrepreneur		Registration # / N° d'inscription	

OPERATION/ACTIVITÉ <b>11</b>	SUB TYPE/SOUS TYPE	LOC TYPE/TYPE DE LIEU <b>02</b>	POP DENS/DENS. DE POP. <b>01</b>	FUEL/COMBUSTIBLE <b>GAS</b>	CLASS/CATÉGORIE <b>01</b>	REASON/RAISON <b>22</b>	TRIGGER/MOTIVÉ PAR: <b>01</b>
ACTION / MESURES PRISES	ACT/LOI <b>G.H.A.</b>	REG/RÉGLEMENT <b>521/93</b>	DURATION/DURÉE <b>1.5</b>	BILLABLE/À FACTURER <b>1.5</b>	TRAVEL/VOYAGE <b>.5</b>	BILL FACTURER Y/N <b>1</b> O/N	
DAMAGE /DOMMAGES	OCC RATE/GRAV. DE L'ACC.	CAUSE/CAUSE	CON FACT/FACT. CONTR.	OCC DATE/DATE DE L'ACC.	OCC TIME/HEURE DE L'ACC.	MANDATED MANDAT Y/N <b>Y</b> O/N	
FIELD 1/DOMAINE 1	CALL/INTERVENTION <b>01</b>	CONSULT CONSULT. Y/N <b>N</b> O/N	SITE REM REMÉDIER Y/N <b>N</b> O/N				COMPLETED? Y/N <b>Y</b> TERMINÉE? O/N

Comments/Commentaires

- PRE-LICENCE INSPECTION ON SELF-SERVE STATION

- TEMPORARY LICENCE ISSUED TO OPERATE

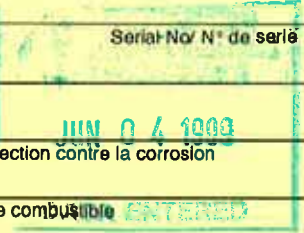
- RECEIVED APPLICATION AND CHEQUE OF 155.00 AT TIME OF INSPECTION, RECEIPT 007507

NOTE: UPDATE STORAGE TANK INFORMATION.

Equipment/Appliance/Component / Matériel/Appareil/Composant

Type/Type	Code/Code	Type/Type	Code/Code
Description/Description		Description/Description	
Manufacturer/Fabricant		Manufacturer/Fabricant	
Model/Modèle	Serial No/ N° de série	Model/Modèle	Serial No/ N° de série
Material/Matériel		Material/Matériel	
Corrosion Protection/Protection contre la corrosion		Corrosion Protection/Protection contre la corrosion	
Fuel Input Rating/Débit de combustible		Fuel Input Rating/Débit de combustible	
Capacity/Capacité		Capacity/Capacité	
Installation Date/Date d'installation		Installation Date/Date d'installation	
Manufacture Date/Date de fabrication		Manufacture Date/Date de fabrication	
Supply Pressure/Pression d'alimentation	Manifold Pressure/Pression d'admission	Supply Pressure/Pression d'alimentation	Manifold Pressure/Pression d'admission

Client's Signature/Signature du client/de la cliente <b>ATHAR KHAN</b>	Inspector's Name/Nom de l'inspecteur(trice) <b>[Signature]</b>	Badge No / N° d'insigne <b>187</b>
	Date of Inspection/Date d'Inspection	Y/A M/M DJJ <b>99-05-05</b>



FS 09181 (05/97)



Technical Standards and Safety Authority

Inspector's Report Part C

Report #: E-014882

Date: 99-05-05  
Y M D

Issued under Ontario's Energy Act and/or Gasoline Handling Act

Location Address  
377 WILLIAM ST. COBourg  
1346219 ONT. LTD % PETROCANADA COBourg.

Comments

Tank Information	Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
Fuel	GAS	GAS	GAS			
Year of Tank Installation	1989	1989	1989			
Tank Construction (FRP/STL)	FRP	FRP	FRP			
Double Walled Tank	No	No	No			
Tank Protection	FRP	FRP	FRP			
Piping Construction/Protection	GALVANIZED STL	GALVANIZE STL	GALVANIZED STL			
Double Walled Piping	No	No	No			
Tank Size (capacity)	36365	27200	27200			

Client's Signature

Inspector's Name  
J. Holtz  
Badge #  
182





Technical Standards and Safety Authority

Inspector's Report / Rapport de l'inspecteur(trice)  
Part A/Partie A

Report No / N° de rapport

E- 007505

Issued under Ontario's Energy Act and/or Gasoline Handling Act  
Délivré en vertu de Loi sur les hydrocarbures ou de la Loi sur la manutention de l'essence de l'Ontario

Location Inspected / Lieu inspecté <b>1035468-ONT. LTD.</b>		Owner's Name / Nom du/de la propriétaire	
Address / Adresse <b>377 WILLIAM ST.</b>		Address / Adresse	
City/town / Ville <b>CORBOURG</b>		City/town / Ville	
Postal Code / Code postal <b>K9A 3A1</b>	Tel. No. / N° de tél. <b>905 373 1576</b>	Postal Code / Code postal	Tel. No. / N° de tél.
Operator's Name / Nom de la personne responsable <b>WESLEY LAMBERT</b>		Fuel Supplier / Fournisseur de combustible <b>PETRO-CANADA PRODUCTS</b>	
Licence No / N° de permis <b>0076512078 NEW</b>		City / Ville <b>OAKVILLE</b>	
Contractor / Entrepreneur		Registration # / N° d'inscription	

OPERATION/ACTIVITÉ <b>12</b>	SUB TYPE/SOUS TYPE	LOC TYPE/ TYPE DE LIEU <b>02</b>	POP DENS/ DENS. DE POP. <b>02</b>	FUEL/COMBUSTIBLE <b>GAS</b>	CLASS/CATÉGORIE <b>03</b>	REASON/RAISON <b>22</b>	TRIGGER/ MOTIVÉ PAR <b>01</b>
ACTION / MESURES PRISES	ACT/LOI <b>G.H.A.</b>	REG/RÈGLEMENT <b>521/93</b>	DURATION/DURÉE <b>2</b>	BILLABLE/ À FACTURER <b>2</b>	TRAVEL/VOYAGE <b>2</b>	BILL FACTURER Y/N O/N <b>1</b>	
DAMAGE /DOMMAGES	OCC RATE/ GRAV. DE L'ACC.	CAUSE/CAUSE	CON FACT/ FACT. CONTR.	OCC DATE/ DATE DE L'ACC.	OCC TIME/ HEURE DE L'ACC.	MANDATED MANDAT Y/N O/N <b>Y</b>	
FIELD 1/DOMAINE 1	CALL/INTERVENTION <b>01</b>	CONSULT CONSULT. Y/N O/N <b>N</b>	SITE REM REMÉDIER Y/N O/N <b>N</b>				COMPLETED? Y/N TERMINÉE? O/N <b>Y</b>

Comments/Commentaires

- PRE LICENCE INSPECTION ON GASOLINE SPLIT SERVE.  
 - RECEIVED CHEQUE OF 155.00 FOR APPLICATION FEE.  
 - ISSUED INSPECTORS ORDER TO CORRECT INFRACTION FOUND  
 - TEMPORARY LICENCE ISSUED

Equipment/Appliance/Component / Matériel/Appareil/Composant

Type/Type	Code/Code
Description/Description	
Manufacturer/Fabricant	
Model/Modèle	Serial No/ N° de serie
Material/Matériel	
Corrosion Protection/Protection contre la corrosion	
Fuel Input Rating/Débit de combustible	
Capacity/Capacité	
Installation Date/Date d'installation	
Manufacture Date/Date de fabrication	
Supply Pressure/ Pression d'alimentation	Manifold Pressure/ Pression d'admission

Equipment/Appliance/Component / Matériel/Appareil/Composant

Type/Type	Code/Code
Description/Description	
Manufacturer/Fabricant	
Model/Modèle	Serial No/ N° de serie
Material/Matériel	
Corrosion Protection/Protection contre la corrosion	
Fuel Input Rating/Débit de combustible	
Capacity/Capacité	
Installation Date/Date d'installation	
Manufacture Date/Date de fabrication	
Supply Pressure/ Pression d'alimentation	Manifold Pressure/ Pression d'admission



Client's Signature/Signature du client/de la cliente  
*[Signature]*

Inspector's Name/Nom de l'inspecteur(trice)  
*[Signature: A. Holtz]*

Badge No / N° d'insigne **182**  
Date of Inspection/ Date d'inspection  
Y/A M/M D/J  
**97-11-25**



Technical Standards and Safety Authority

# Inspector's Instructions/orders Les ordres et directives des inspecteurs Part B/Partie B

Report #/N° de rapport

E-007505

00696161

Issued under Ontario's Energy Act and Gasoline Handling Act

Dé livré en vertu de la Loi sur les hydrocarbures et de la Loi sur la manutention de l'essence de l'Ontario

Date:

97-12-09  
Y/A M/M D/J

Location Address (No RR's) Adresse des locaux (pas de R.R.)		377 WILLIAM ST. COBourg. K9A 3A1	
Issued To/Dé livré à	1035468 ONT. LTD WESLEY LAMBERT	Position/Fonction	OPERATOR
Mailing Address/Adresse poste 377 WILLIAM ST. COBourg. K9A 3A1			
Your attention is requested pursuant to: On attire votre attention sur les dispositions suivantes :		Act Loi	Regulation Règlement
		GASOLINE HANDLING ACT	521/93
Licence # N° de permis	Expiry/Échéance	Registration.# N° d'inscription	Expiry/Échéance
007051NE078			

Order #/ N° de l'ordre	Section/ Article	You are hereby instructed to correct the following infraction(s) Par les présentes, on vous ordonne de rectifier l'infraction ou les infractions suivantes	Compliance Date Date limite d'exécution
		PURSUANT TO THE REQUIREMENTS OF THE REGULATIONS	
#1	8(71)	INTERCOM CONTROL BOX SHALL BE RELOCATED CLOSE TO THE CONSOLE CONTROL EQUIPMENT.  REPAIR INTERCOM SYSTEM AT PUMP #1 & #2	DEC. 16/97

Received By: (print) Reçu par : (lettres moulées)	WESLEY LAMBERT	Inspector: (print) Inspecteur (trice): (lettre moulées)	G. HOLTZ
Position:/Fonction :	OPERATOR	Signature:	<i>G. Holtz</i>
Signature:	<i>[Signature]</i>	Inspector's Badge#: N° d'insigne de l'inspecteur (trice):	182



Technical Standards and Safety Authority

Inspector's Report  
Rapport de l'inspecteur/inspectrice  
Part C/Partie C

Report No/ N° de rapport :

E-007505

00696161

Date: 97-12-09

Y/A M/M D/J

Issued under Ontario's Energy Act and/or Gasoline Handling Act  
Délivré en vertu de Loi sur les hydrocarbures ou de la Loi sur la manutention de l'essence de l'Ontario

Location Address/Adresse du lieu inspecté

377 WILLIAM ST. COBOURG

Comments/Remarques

TANK INFORMATION

Tank Information	Tank 1	Tank 2	Tank 3
Fuel	GAS	GAS	GAS
Year of Tank Installation	1989	1989	1989
Tank Construction (FRP/STL)	FRP	FRP	FRP
Double Walled Tank	No	No	No
Tank Protection	FRP	FRP	FRP
Piping Construction/Protection	GALVANIZED STL	GALVANIZED STL	GALVANIZED STL
Double Walled Piping	No	No	No
Tank Size (litres)	36370	22,730	22,730

Comments

155.00  
155.00  
336 M.L.

0696161

ACTION/ MESURES PRISES	DURATION/DURÉE	BILLABLE/ À FACTURER	CALL/ INTERVENTION	TRAVEL/ DÉPLACEMENT			F/U REQUIRED/ SUIVI REQUIS?
DAMAGE/ DOMMAGES	OCC RATE/ GRAV. DE L'ACC.	CAUSE/CAUSE	CON FACT/ FACT. CONT.	OCC DATE/ DATE DE L'ACC.	OCC TIME/ HEURE DE L'ACC.	FIELD 1/ DOMAINE 1	MANDATED Y/N MANDAT (O/N)
Client's Signature / Signature du client/de la cliente				Inspector's Name/Nom de l'inspecteur/inspectrice			
				Badge No/N° d'insigne			
				182			



Technical Standards and Safety Authority

MAY 11 1998

Inspector's Report  
Rapport de l'inspecteur/inspectrice  
Part C/Partie C

Report No/ N° de rapport :

E-007505

Date : 98-04-02  
Y/A MM D/J

Issued under Ontario's Energy Act and/or Gasoline Handling Act  
Délivré en vertu de Loi sur les hydrocarbures ou de la Loi sur la manutention de l'essence de l'Ontario

Location Address/Adresse du lieu inspecté

377 WILLIAM ST. COBourg.

Comments/Remarques

- VISITED LOCATION TO FOLLOW-UP ON INSPECTORS ORDERS ISSUED ON 97-12-09 SECTION 8(71) AS WELL AS TO COLLECT INSPECTIONS FEE OWING OF 256.<sup>80</sup>

I FOUND INSPECTORS ORDERS ISSUED HAVE BEEN COMPLIED WITH.

- OPERATOR REFUSED TO PAY THE INSPECTION FEE AS HE EXPLAINED PETRO-CANADA WAS RESPONSIBLE FOR PAYMENT.

- I CONTACTED GEORGE LAVERY OF PETRO CANADA WHO ADVISED THE OPERATOR WAS RESPONSIBLE.

- I REVISITED THE LOCATION AND RECEIVED A CHEQUE OF \$13.<sup>60</sup> TO COVER INSPECTION FEE OF 256.<sup>80</sup> OWING, PLUS 256.<sup>80</sup> FOR FOLLOW-UP INSPECTION FEE.

- INSPECTION COMPLETED ON 98-04-02

cheque # 0329  
\$513.60 2 inspections  
given to Acc'ts  
May 11/98



ACTION/ MESURES PRISES	DURATION/DURÉE 2	BILLABLE/ À FACTURER 2	CALL/ INTERVENTION 02	TRAVEL/ DÉPLACEMENT 1		F/U REQUIRED/ SUIVI REQUIS? N
DAMAGE/ DOMMAGES	OCC RATE/ GRAV. DE L'ACC.	CAUSE/CAUSE	CON FACT/ FACT. CONT.	OCC DATE/ DATE DE L'ACC.	OCC TIME/ HEURE DE L'ACC.	MANDATED Y/N MANDAT (O/N) Y
Client's Signature / Signature du client/de la cliente				Inspector's Name/Nom de l'inspecteur/inspectrice A. Harty		
				Badge No/N° d'insigne 182		



Ministry of  
Consumer and  
Commercial  
Relations

Technical  
Standards  
Division

Fuels  
Safety  
Branch

Report #

**C-001580**

**Inspector's Report A**

Location Inspected <i>PETRO CANADA</i>	
Location Address <i>377 WILLIAM ST.</i>	
City/town <i>COROURG.</i>	Postal Code
Operator's Name <i>RON MCKENRY</i>	Tel. No. <i>416 665 5302</i>
Contractor	

Owner's Name <i>PETRO CANADA</i>	
Address	
<i>N/A.</i>	Tel. No.
City/town	Postal Code
Fuel Supplier <i>PETRO CANADA</i>	

OPERATION <i>10</i>	SUB TYPE <i>-</i>	LOC TYPE <i>02</i>	POP DENS <i>01</i>	FUEL <i>GAS</i>	CLASS <i>03</i>	REASON <i>26</i>	TRIGGER <i>05</i>
ACTION	ACT <i>GHA</i>	REG <i>S21</i>	DURATION <i>2</i>	BILLABLE <i>1</i>			
DAMAGE	OCC RATE	CAUSE	CON FACT	OCC DATE	OCC TIME		
FIELD 1	<i>CALL</i> <i>01</i>						F/U REQ'D? <i>NO</i>

*40608*

Equipment/Appliance/Component	
Type	Code
Description	
Manufacturer	
Model	Serial #
Material	
Corrosion Protection	
Fuel Input Rating	
Capacity	
Installation Date	
Manufacturer Date	
Supply Pressure	Manifold Pressure

Equipment/Appliance/Component	
Type	Code
Description	
Manufacturer	
Model	Serial #
Material	
Corrosion Protection	
Fuel Input Rating	
Capacity	
Installation Date	
Manufacturer Date	
Supply Pressure	Manifold Pressure

MINISTRY OF CONSUMER  
AND COMMERCIAL RELATIONS  
FUELS SAFETY BRANCH  
**DEC 2 - 1993**  
DATA ENTERED

Inspector's Name <i>Neil McPherson</i>	Badge # <i>047</i>
---	-----------------------

09181(01/93)	Date of Inspection <i>DEC 2 1993</i>
--------------	---





# Incident Investigation Report

HEAD OFFICE USE ONLY			
Filing Date		H.O. File Number	
Day	Month	Year	IR-90-04-51

Inspector's Name (please print) <i>JAMES FISHER</i>	Inspector's Location <i>BELLEVILLE</i>	Date of Investigation Day: <i>20</i> Month: <i>04</i> Year: <i>90</i>	Time of Investigation ____ a.m. ____ p.m.
--	---	--	--

Location (where incident occurred) <i>DRIVERS 377 WILLIAM S COBBOURG</i>	Date of Incident Day: <i>20</i> Month: <i>04</i> Year: <i>90</i>	Time of Incident ____ a.m. ____ p.m.
---	---	---

Cause of Incident (✓) Check one <input type="checkbox"/> Mechanical Failure <input type="checkbox"/> Lack of Maintenance <input checked="" type="checkbox"/> Accidental <input type="checkbox"/> Undetermined <input type="checkbox"/> Out of Domain, referred to:	Type of Incident (if more than one, note primary incident as 1, subsequent incident as 2, etc.) <input type="checkbox"/> Asphyxiation <input type="checkbox"/> Carburetion <input type="checkbox"/> Fire <input type="checkbox"/> Explosion <input checked="" type="checkbox"/> Product Escape
---	---

Fuel Utilization (✓) Check one <input type="checkbox"/> Residential (Single Family) <input type="checkbox"/> Residential (Multi Family) <input type="checkbox"/> Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Institutional <input checked="" type="checkbox"/> Motor Vehicle <input type="checkbox"/> Recreational Vehicle	Fuel Type (✓) Check one <input type="checkbox"/> Natural Gas <input type="checkbox"/> Oil <input type="checkbox"/> Propane <input checked="" type="checkbox"/> Gasoline	Fuel Supplier (name & address)
---	---	--------------------------------

Owner (name & address) <i>PETRO-CANADA PRODUCTS 5140 YOUNG ST SUITE 200 NORTH YORK ONTARIO</i>	Tenant (name & address, if different to property)
---	---

Equipment Involved

Estimated Value of Damage \$ <i>5000.00</i>	Description of Damage <i>PETROLEUM PRODUCT IN TANKED</i>
--	---

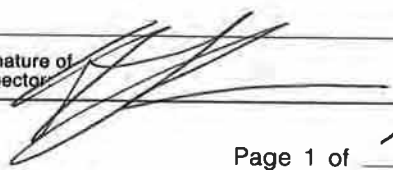
Fatalities (name, address & age)	Personal Injuries (name, address, age & type of injury)
----------------------------------	---

Synopsis

*AS A RESULT OF COMPLAINTS FROM 379 WILLIAM S OF PETROLEUM PRODUCT FUMES COMING IN THE SANITARY DRAINS IT WAS FOUND THAT THERE WAS A LARGE AMOUNT OF PETROLEUM PRODUCT FLOATING ON THE WATER TABLE IN THE FIBERGLASS TANKED. NO LEAKS WERE FOUND IN THE EQUIPMENT FROM RESULTING TESTS. IT WAS LATER CALCULATED TO A SPILL ON A DELIVERY FROM PETRO-CANADA. AS THE EXACT DRIVER CAN NOT BE IDENTIFIED NO CHARGES CAN BE PURSUED. PETRO CANADA HAS CLEANED UP THE SPILL*

*END OF REPORT - FINAL REPORT 30.04.91*

Signature of Inspector



09047 (88)





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Inspector's  
Instructions

To

Petro-Canada Producers  
Name  
5140 Young St. Suite 200  
Address  
North York Ontario

April 20 19 90  
Pg #1

Your attention is required pursuant to

Energy Act

Gasoline Handling Act

Propane

Gasoline

Fuel Oil

Natural Gas Utilization

Transmission and Distribution

Regulation 439/80

You are hereby instructed to correct the infractions noted


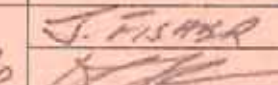
Re: "Junks" @ 374 William St. Toronto

SECT 8 (34)(d) PERFORM AN AUDIT OF  
THE GASOLINE INVENTORY AT THIS  
LOCATION AND SUBMIT THE RESULTS  
OF THIS RECONCILIATION IN  
WRITING TO THE INSPECTOR.

Audit Period to be covered: Jan 1/90  
to April 20/90

Send to M.C.R. (Fuels Safety)  
Box 1566  
Belleville Ontario  
K8N 5J2

LOCATION COPY

Received by	To be completed by	Inspector	Copy
	<u>April 24</u> 19 <u>90</u>	<u>J. FISHER</u> 	<b>3</b>
09181 (02/88) Signature		Signature	



Ontario

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Division  
Fuels  
Safety  
Branch

Inspector's  
Instructions

To

Petro-Canada Products  
Name  
5140 Young St. Suite 200  
Address  
North York Ontario

April 20 19 90

Pg. # 2

Your attention is required pursuant to

Energy Act

Gasoline Handling Act

Propane

Gasoline

Fuel Oil

Natural Gas Utilization

Transmission and Distribution

Regulation 439/80

You are hereby instructed to correct the infractions noted

Re: "Dewers" 377 William St. BOONB.

① Excavate the West and North Property  
Perimeters to locate the Gasoline  
Contamination Source Entering the  
Sanitary Sewer of 377 William St.

② Remove all Contaminated Soil and Take  
All Steps to Recover Leaked Product.

③ Monitor the Tank Bed Sumps for  
Recovered Product and Remove  
Same When Same Found.

APRIL 20 1990 @ 15:38

④ Perform an Environmental Assessment  
of the Property Starting from the  
Tank Bed Area Outwards until  
no Contamination is Found. Report  
These Findings in Writing

**LOCATION COPY** Completed by May 15/90

Received by <u>C. Pitt</u> 14/91	To be completed by <u>May 15/90</u>	Inspector <u>J. FISHER</u>	Copy
Signature <u>C. Pitt</u>	19	Signature <u>J. FISHER</u>	<b>3</b>



**APPENDIX III**  
**ERIS Report**



# DATABASE REPORT

**Project Property:** *Phase I ESA  
315 - 335 University Avenue West  
Cobourg ON  
220076*

**Project No:** *220076*

**Report Type:** *Standard Report*

**Order No:** *20180308009*

**Requested by:** *Pinchin Ltd.*

**Date Completed:** *March 12, 2018*

**Environmental Risk  
Information Services**  
A division of Glacier Media Inc.  
P: 1.866.517.5204  
E: [info@erisinfo.com](mailto:info@erisinfo.com)

**[www.erisinfo.com](http://www.erisinfo.com)**

# Table of Contents

Table of Contents.....	2
Executive Summary.....	3
Executive Summary: Report Summary.....	4
Executive Summary: Site Report Summary - Project Property.....	6
Executive Summary: Site Report Summary - Surrounding Properties.....	7
Executive Summary: Summary By Data Source.....	11
Map.....	17
Aerial.....	18
Topographic Map.....	19
Detail Report.....	20
Unplottable Summary.....	52
Unplottable Report.....	53
Appendix: Database Descriptions.....	55
Definitions.....	63

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# Executive Summary

## Property Information:

**Project Property:** *Phase I ESA  
315 - 335 University Avenue West Cobourg ON*

**Project No:** *220076*

## **Coordinates:**

**Latitude:** *43.960983*  
**Longitude:** *-78.179719*  
**UTM Northing:** *4,871,406.55*  
**UTM Easting:** *726,265.10*  
**UTM Zone:** *UTM Zone 17T*

**Elevation:** *272 FT  
82.82 M*

## Order Information:

**Order No:** *20180308009*  
**Date Requested:** *March 8, 2018*  
**Requested by:** *Pinchin Ltd.*  
**Report Type:** *Standard Report*

## Historical/Products:

**Insurance Products** *Fire Insurance Maps/Inspection Reports/Site Specific Plans*

## Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	N	-	-	-
AGR	<i>Aggregate Inventory</i>	N	-	-	-
AMIS	<i>Abandoned Mine Information System</i>	N	-	-	-
ANDR	<i>Anderson's Waste Disposal Sites</i>	N	-	-	-
AUWR	<i>Automobile Wrecking &amp; Supplies</i>	N	-	-	-
BORE	<i>Borehole</i>	N	-	-	-
CA	<i>Certificates of Approval</i>	N	-	-	-
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Register</i>	N	-	-	-
CNG	<i>Compressed Natural Gas Stations</i>	N	-	-	-
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	N	-	-	-
CONV	<i>Compliance and Convictions</i>	N	-	-	-
CPU	<i>Certificates of Property Use</i>	N	-	-	-
DRL	<i>Drill Hole Database</i>	N	-	-	-
EASR	<i>Environmental Activity and Sector Registry</i>	N	-	-	-
EBR	<i>Environmental Registry</i>	N	-	-	-
ECA	<i>Environmental Compliance Approval</i>	N	-	-	-
EEM	<i>Environmental Effects Monitoring</i>	N	-	-	-
EHS	<i>ERIS Historical Searches</i>	N	-	-	-
EIIS	<i>Environmental Issues Inventory System</i>	N	-	-	-
EMHE	<i>Emergency Management Historical Event</i>	N	-	-	-
EXP	<i>List of TSSA Expired Facilities</i>	Y	0	13	13
FCON	<i>Federal Convictions</i>	N	-	-	-
FCS	<i>Contaminated Sites on Federal Land</i>	N	-	-	-
FOFT	<i>Fisheries &amp; Oceans Fuel Tanks</i>	N	-	-	-
FST	<i>Fuel Storage Tank</i>	Y	0	3	3
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	2	2
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	32	32
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	N	-	-	-
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0
IAFT	<i>Indian &amp; Northern Affairs Fuel Tanks</i>	N	-	-	-
INC	<i>TSSA Incidents</i>	Y	0	0	0
LIMO	<i>Landfill Inventory Management Ontario</i>	N	-	-	-
MINE	<i>Canadian Mine Locations</i>	N	-	-	-
MNR	<i>Mineral Occurrences</i>	N	-	-	-
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	N	-	-	-



<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
NCPL	<i>Non-Compliance Reports</i>	N	-	-	-
NDFT	<i>National Defense &amp; Canadian Forces Fuel Tanks</i>	N	-	-	-
NDSP	<i>National Defense &amp; Canadian Forces Spills</i>	N	-	-	-
NDWD	<i>National Defence &amp; Canadian Forces Waste Disposal Sites</i>	N	-	-	-
NEBI	<i>National Energy Board Pipeline Incidents</i>	N	-	-	-
NEBW	<i>National Energy Board Wells</i>	N	-	-	-
NEES	<i>National Environmental Emergencies System (NEES)</i>	N	-	-	-
NPCB	<i>National PCB Inventory</i>	N	-	-	-
NPRI	<i>National Pollutant Release Inventory</i>	N	-	-	-
OGW	<i>Oil and Gas Wells</i>	N	-	-	-
OOGW	<i>Ontario Oil and Gas Wells</i>	N	-	-	-
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	11	11
ORD	<i>Orders</i>	N	-	-	-
PAP	<i>Canadian Pulp and Paper</i>	N	-	-	-
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	N	-	-	-
PES	<i>Pesticide Register</i>	N	-	-	-
PINC	<i>TSSA Pipeline Incidents</i>	Y	0	0	0
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	5	5
PTTW	<i>Permit to Take Water</i>	N	-	-	-
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	N	-	-	-
RSC	<i>Record of Site Condition</i>	N	-	-	-
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directory</i>	N	-	-	-
SPL	<i>Ontario Spills</i>	Y	0	26	26
SRDS	<i>Wastewater Discharger Registration Database</i>	N	-	-	-
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	N	-	-	-
VAR	<i>TSSA Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	N	-	-	-
<b>Total:</b>			0	92	92

## Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
--------------------	-----------	--------------------------	----------------	---------------------	--------------------------	------------------------

No records found in the selected databases for the project property.

## Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<a href="#">1</a>	SPL		STREET CORNER OF OUTLET, MARGARET ST. AND UNIVERSITY AVE.<UNOFFICIAL> Cobourg ON	W/59.9	-1.11	<a href="#">20</a>
<a href="#">2</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/75.4	0.35	<a href="#">20</a>
<a href="#">2</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/75.4	0.35	<a href="#">20</a>
<a href="#">3</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/87.1	0.13	<a href="#">21</a>
<a href="#">3</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/87.1	0.13	<a href="#">21</a>
<a href="#">3</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/87.1	0.13	<a href="#">21</a>
<a href="#">3</a>	EXP	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON	ESE/87.1	0.13	<a href="#">21</a>
<a href="#">3</a>	GEN	Petro Canada	377 William Street Cobourg ON K9A 3A1	ESE/87.1	0.13	<a href="#">22</a>
<a href="#">3</a>	PRT	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/87.1	0.13	<a href="#">22</a>
<a href="#">3</a>	PRT	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE/87.1	0.13	<a href="#">22</a>
<a href="#">3</a>	PRT	POSTE AUTO SERVICE PETRO CANADA GAS BAR 00160	377 WILLIAM ST COBOURG ON K9A3A1	ESE/87.1	0.13	<a href="#">22</a>
<a href="#">4</a>	SPL		429 William St Cobourg ON	NNW/90.1	0.29	<a href="#">22</a>
<a href="#">5</a>	GEN	Herbertco Projects Ltd	412 Williams Street Cobourg ON K9A 3A#	NE/126.3	2.02	<a href="#">23</a>
<a href="#">6</a>	FST	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">23</a>
<a href="#">6</a>	FST	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">23</a>
<a href="#">6</a>	FST	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">24</a>
<a href="#">6</a>	FSTH	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">24</a>
<a href="#">6</a>	FSTH	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">24</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">25</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	390 KING STREET WEST PUBLIC WORKS YARD COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">25</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF 10-038	PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">26</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">26</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">26</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">27</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">27</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">27</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">28</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">28</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">29</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">29</a>
<a href="#">6</a>	GEN	COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">29</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">30</a>
<a href="#">6</a>	OPCB	ONTARIO REALITY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">30</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">30</a>
<a href="#">6</a>	OPCB	ONTARIO REALITY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">31</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">31</a>
<a href="#">6</a>	OPCB	ONTARIO REALITY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">31</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">31</a>
<a href="#">6</a>	OPCB	ONTARIO REALITY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">32</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">32</a>
<a href="#">6</a>	OPCB	COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">32</a>
<a href="#">6</a>	OPCB	ONTARIO REALITY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">33</a>
<a href="#">6</a>	PRT	CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW/196.2	-3.31	<a href="#">33</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	WSW/198.2	-3.56	<a href="#">33</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF 10-044	SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	WSW/198.2	-3.56	<a href="#">33</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	SEWAGE TREATMENT PLANT #1 420 KING STREET WEST COBOURG ON K9A 2N7	WSW/198.2	-3.56	<a href="#">34</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">34</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW/198.2	-3.56	<a href="#">35</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW/198.2	-3.56	<a href="#">35</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW/198.2	-3.56	<a href="#">36</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">36</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW/198.2	-3.56	<a href="#">37</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">37</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">38</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">39</a>
<a href="#">7</a>	GEN	COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">39</a>
<a href="#">7</a>	SPL	COBOURG PUC	COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">40</a>
<a href="#">7</a>	SPL	COBOURG PUC	COBOURG OR FACTORY CREEK 100 YDS N. OF KING ST.W. COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">40</a>
<a href="#">7</a>	SPL	COBOURG, TOWN OF	100FT ALONG SILVER MAPLE RD COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">41</a>
<a href="#">7</a>	SPL	COBOURG, TOWN OF	FACTORY CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">41</a>
<a href="#">7</a>	SPL	COBOURG, TOWN OF	COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">41</a>
<a href="#">7</a>	SPL	COBOURG, TOWN OF	COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW/198.2	-3.56	<a href="#">42</a>
<a href="#">7</a>	SPL	COBOURG, TOWN OF	WPCP # 1, 420 KING ST. WEST COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON K9A 2N7	WSW/198.2	-3.56	<a href="#">42</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">42</a>
<a href="#">7</a>	SPL	Terratec Environmental Ltd.	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">43</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">43</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">43</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">44</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">44</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">44</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">45</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">45</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Cobourg ON K9A 2N7	WSW/198.2	-3.56	<a href="#">46</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Cobourg ON	WSW/198.2	-3.56	<a href="#">46</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON	WSW/198.2	-3.56	<a href="#">46</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON NA	WSW/198.2	-3.56	<a href="#">47</a>
<a href="#">7</a>	SPL	The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON NA	WSW/198.2	-3.56	<a href="#">47</a>
<a href="#">7</a>	SPL	The Corporation of the County of Northumberland	420 King St W Lot 20 Concession A Cobourg ON NA	WSW/198.2	-3.56	<a href="#">47</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE/214.6	3.02	<a href="#">48</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">48</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE/214.6	3.02	<a href="#">48</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE/214.6	3.02	<a href="#">48</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE/214.6	3.02	<a href="#">49</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">49</a>
<a href="#">8</a>	EXP	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">49</a>
<a href="#">8</a>	GEN	CHARTERWAYS TRANSPORTATION LIMITED	431 ONTARIO ST. COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">49</a>
<a href="#">8</a>	GEN	CHARTERWAYS TRANSPORTATION LTD.	431 ONTARIO ST. COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">50</a>
<a href="#">8</a>	GEN	CHARTERWAYS (OUT OF BUSINESS) 09-156	431 ONTARIO ST. COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">50</a>
<a href="#">8</a>	GEN	CHARTERWAYS TRANSPORT (OUT OF BUSINESS)	431 ONTARIO STREET COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">50</a>
<a href="#">8</a>	PRT	CHARTERWAYS TRANSPORTATION LTD	431 ONTARIO ST COBOURG ON K9A 3C1	NE/214.6	3.02	<a href="#">51</a>
<a href="#">9</a>	SPL		365 Ontario St, Port Cobourg Cobourg ON	E/218.6	1.02	<a href="#">51</a>
<a href="#">10</a>	SPL	The Corporation of the Town of Cobourg	CATCH BASIN AT INTERSECTION OF KING ST. AND MARGARET ST.<UNOFFICIAL> Cobourg ON	S/239.7	-2.98	<a href="#">51</a>

# Executive Summary: Summary By Data Source

## **EXP - List of TSSA Expired Facilities**

A search of the EXP database, dated Feb 28, 2017 has found that there are 13 EXP site(s) within approximately 0.25 kilometers of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	75.37	<a href="#"><u>2</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	75.37	<a href="#"><u>2</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON	ESE	87.08	<a href="#"><u>3</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	87.08	<a href="#"><u>3</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	87.08	<a href="#"><u>3</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	87.08	<a href="#"><u>3</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON K9A 3C1	NE	214.56	<a href="#"><u>8</u></a>
CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION	431 ONTARIO ST COBOURG ON	NE	214.56	<a href="#"><u>8</u></a>

## **FST - Fuel Storage Tank**

A search of the FST database, dated Feb 28, 2017 has found that there are 3 FST site(s) within approximately 0.25 kilometers of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
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CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>

### **FSTH - Fuel Storage Tank - Historic**

A search of the FSTH database, dated Pre-Jan 2010\* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>

### **GEN - Ontario Regulation 347 Waste Generators Summary**

A search of the GEN database, dated 1986-December 31, 2017 has found that there are 32 GEN site(s) within approximately 0.25 kilometers of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Petro Canada	377 William Street Cobourg ON K9A 3A1	ESE	87.08	<a href="#">3</a>
Herbertco Projects Ltd	412 Williams Street Cobourg ON K9A 3A#	NE	126.28	<a href="#">5</a>
CHARTERWAYS TRANSPORTATION LIMITED	431 ONTARIO ST. COBOURG ON K9A 3C1	NE	214.56	<a href="#">8</a>
CHARTERWAYS (OUT OF BUSINESS) 09-156	431 ONTARIO ST. COBOURG ON K9A 3C1	NE	214.56	<a href="#">8</a>
CHARTERWAYS TRANSPORT (OUT OF BUSINESS)	431 ONTARIO STREET COBOURG ON K9A 3C1	NE	214.56	<a href="#">8</a>
CHARTERWAYS TRANSPORTATION LTD.	431 ONTARIO ST. COBOURG ON K9A 3C1	NE	214.56	<a href="#">8</a>

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
COBOURG, TOWN OF	390 KING STREET WEST PUBLIC WORKS YARD COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
COBOURG, TOWN OF 10-038	PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#">6</a>



COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<u>6</u>
COBOURG, TOWN OF	SEWAGE TREATMENT PLANT #1 420 KING STREET WEST COBOURG ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF	SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	WSW	198.15	<u>7</u>
COBOURG, TOWN OF 10-044	SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	WSW	198.15	<u>7</u>

### **OPCB - Inventory of PCB Storage Sites**

A search of the OPCB database, dated 1987-Oct 2004; 2012-Dec 2013 has found that there are 11 OPCB site(s) within approximately 0.25 kilometers of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
ONTARIO REALTY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
ONTARIO REALTY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
ONTARIO REALTY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
ONTARIO REALTY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
COBOURG PUBLIC WORKS	390 KING STREET WEST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>
ONTARIO REALTY CORPORATION	390 KING STREET EAST COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>

### **PRT - Private and Retail Fuel Storage Tanks**

A search of the PRT database, dated 1989-1996\* has found that there are 5 PRT site(s) within approximately 0.25 kilometers of the project property.

<b><u>Equal/Higher Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	87.08	<a href="#"><u>3</u></a>
POSTE AUTO SERVICE PETRO CANADA GAS BAR 00160	377 WILLIAM ST COBOURG ON K9A3A1	ESE	87.08	<a href="#"><u>3</u></a>
PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB	377 WILLIAM ST COBOURG ON K9A 3A1	ESE	87.08	<a href="#"><u>3</u></a>
CHARTERWAYS TRANSPORTATION LTD	431 ONTARIO ST COBOURG ON K9A 3C1	NE	214.56	<a href="#"><u>8</u></a>

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
CORP TOWN OF COBOURG	390 KING ST W COBOURG ON K9A 2N7	SW	196.21	<a href="#"><u>6</u></a>

### **SPL - Ontario Spills**

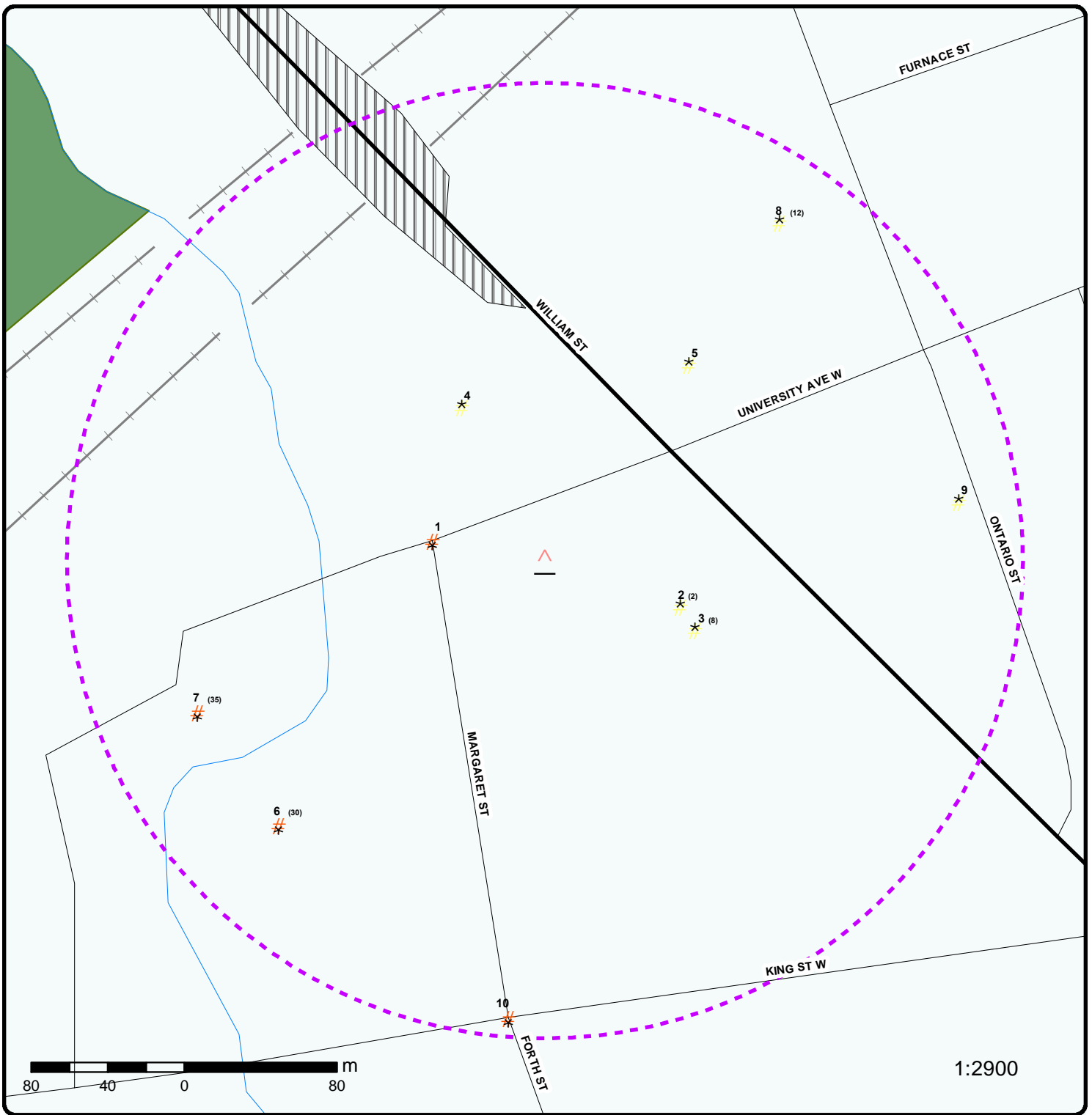
A search of the SPL database, dated 1988-Sep 2017 has found that there are 26 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	429 William St Cobourg ON	NNW	90.15	<a href="#">4</a>
	365 Ontario St, Port Cobourg Cobourg ON	E	218.61	<a href="#">9</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	STREET CORNER OF OUTLET, MARGARET ST. AND UNIVERSITY AVE.<UNOFFICIAL> Cobourg ON	W	59.92	<a href="#">1</a>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King St W Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King St W Cobourg ON K9A 2N7	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King St W Cobourg ON	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON	WSW	198.15	<a href="#">7</a>
The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON NA	WSW	198.15	<a href="#">7</a>
COBOURG PUC	COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG PUC	COBOURG OR FACTORY CREEK 100 YDS N. OF KING ST.W. COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG, TOWN OF	100FT ALONG SILVER MAPLE RD COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG, TOWN OF	FACTORY CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG, TOWN OF	COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG, TOWN OF	COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	WSW	198.15	<a href="#">7</a>
COBOURG, TOWN OF	WPCP # 1, 420 KING ST. WEST COBOURG WPCP #1 420 KING STREET WEST	WSW	198.15	<a href="#">7</a>

COBOURG TOWN ON K9A 2N7

The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
Terratec Environmental Ltd.	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
The Corporation of the Town of Cobourg	420 King Street West Cobourg ON K9A 2N7	WSW	198.15	<u>7</u>
The Corporation of the County of Northumberland	420 King St W Lot 20 Concession A Cobourg ON NA	WSW	198.15	<u>7</u>
The Corporation of the Town of Cobourg	420 King St W Lot 20 Concession A Cobourg ON NA	WSW	198.15	<u>7</u>
The Corporation of the Town of Cobourg	CATCH BASIN AT INTERSECTION OF KING ST. AND MARGARET ST.<UNOFFICIAL> Cobourg ON	S	239.69	<u>10</u>



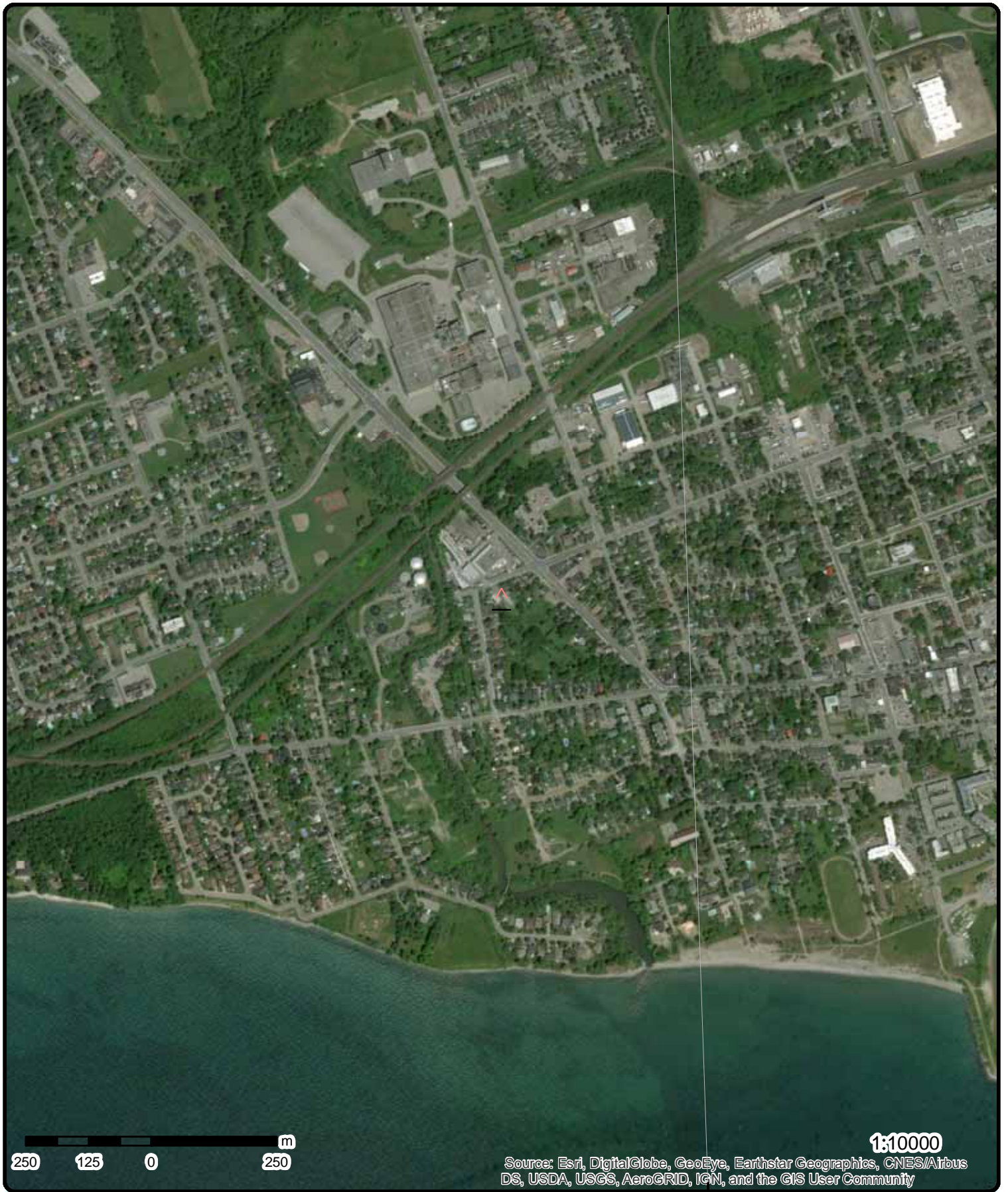
## Map : 0.25 Kilometer Radius

Order No: 20180308009

Address: 315 - 335 University Avenue West, Cobourg, ON



Project Property	Expressway	Industrial and Resource - Regions	National Park
Buffer Outline	Principal Highway	Main Line	Provincial or Territorial Park
Eris Sites with Higher Elevation	Secondary Highway	Sidetrack	Other Park
Eris Sites with Same Elevation	Major Road	Transit Line	Golf Course or Driving Range
Eris Sites with Lower Elevation	Local road	Abandoned Line	Park or Sports Field
Eris Sites with Unknown Elevation	Trail	Proposed Road	Other Recreation Area
	Proposed Road		
	Ferry Route/Ice Road		



# Aerial (2015)

Address: 315 - 335 University Avenue West, Cobourg, ON

Source: ESRI World Imagery

Order No: 20180308009



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Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GRCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, (1:24000)urvey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

# Topographic Map

Address: 315 - 335 University Avenue West, Cobourg, ON

Source: ESRI World Topographic Map

Order No: 20180308009



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# Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#"><u>1</u></a>	1 of 1	W/59.9	81.7 / -1.11	STREET CORNER OF OUTLET, MARGARET ST. AND UNIVERSITY AVE.<UNOFFICIAL> Cobourg ON	SPL
<b>Ref No:</b> 5176-5S6SBP <b>Contaminant Name:</b> <b>Contaminant Code:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> <b>Material Group:</b> Miscellaneous <b>MOE Reported Dt:</b> 10/9/2003 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 10/9/2003 <b>Incident Cause:</b> Other Discharges <b>Incident Event:</b> <b>Incident Reason:</b> Unknown - Reason not determined <b>Incident Summary:</b> Unkn scre,brown subst fr outfall to Cobourg Ck		<b>Sector Type:</b> Other <b>Source Type:</b> <b>Receiving Medium:</b> Water <b>Receiving Env:</b> <b>Environment Impact:</b> Possible <b>Nature of Impact:</b> Surface Water Pollution <b>SAC Action Class:</b> Spill to Inland Watercourses <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>			
<a href="#"><u>2</u></a>	1 of 2	ESE/75.4	83.2 / 0.35	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	EXP
<b>Instance No:</b> 10679340 <b>Instance ID:</b> <b>Instance Type:</b> FS Liquid Fuel Tank <b>Description:</b> FS Gasoline Station - Full Serve <b>Status:</b> EXPIRED <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> FS Liquid Fuel Tank <b>Expired Date:</b> 9/2/1993					
<a href="#"><u>2</u></a>	2 of 2	ESE/75.4	83.2 / 0.35	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	EXP
<b>Instance No:</b> 11134352 <b>Instance ID:</b> <b>Instance Type:</b> FS Liquid Fuel Tank <b>Description:</b> FS Gasoline Station - Full Serve <b>Status:</b> EXPIRED <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> FS Liquid Fuel Tank <b>Expired Date:</b> 9/2/1993					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>3</u>	1 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	EXP
Instance No:		9828907			
Instance ID:					
Instance Type:		FS Facility			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		9/2/1993			
<u>3</u>	2 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	EXP
Instance No:		11134352			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		9/2/1993			
<u>3</u>	3 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	EXP
Instance No:		10679340			
Instance ID:					
Instance Type:		FS Liquid Fuel Tank			
Description:					
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:		9/2/1993			
<u>3</u>	4 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON	EXP
Instance No:		10679361			
Instance ID:		32363			
Instance Type:		FS Piping			
Description:		FS Piping			
Status:		EXPIRED			
TSSA Program Area:					
Maximum Hazard Rank:					
Facility Type:					
Expired Date:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>3</u>	5 of 8	ESE/87.1	82.9 / 0.13	Petro Canada 377 William Street Cobourg ON K9A 3A1	GEN
<b>Generator No.:</b>	ON5751882			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	05			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	419120				
<b>SIC Description:</b>	Petroleum Product Agents and Brokers				
<b>--Details--</b>					
<b>Waste Code:</b>	221				
<b>Waste Description:</b>	LIGHT FUELS				
<b>Waste Code:</b>	251				
<b>Waste Description:</b>	OIL SKIMMINGS & SLUDGES				
<u>3</u>	6 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	PRT
<b>Location ID:</b>	3265				
<b>Type:</b>	retail				
<b>Expiry Date:</b>	1994-07-31				
<b>Capacity (L):</b>	50006				
<b>Licence #:</b>	0056126001				
<u>3</u>	7 of 8	ESE/87.1	82.9 / 0.13	PETRO CANADA GAS BAR #00160 C/O CHUCK LISCOUMB 377 WILLIAM ST COBOURG ON K9A 3A1	PRT
<b>Location ID:</b>	3265				
<b>Type:</b>	retail				
<b>Expiry Date:</b>	1994-11-30				
<b>Capacity (L):</b>	91200				
<b>Licence #:</b>	0076406081				
<u>3</u>	8 of 8	ESE/87.1	82.9 / 0.13	POSTE AUTO SERVICE PETRO CANADA GAS BAR 00160 377 WILLIAM ST COBOURG ON K9A3A1	PRT
<b>Location ID:</b>	3265				
<b>Type:</b>	retail				
<b>Expiry Date:</b>	1995-12-31				
<b>Capacity (L):</b>	90930				
<b>Licence #:</b>	0076432293				
<u>4</u>	1 of 1	NNW/90.1	83.1 / 0.29	429 William St Cobourg ON	SPL
<b>Ref No:</b>	3582-9UTG3Q			<b>Sector Type:</b>	
<b>Contaminant Name:</b>	OIL (PETROLEUM BASED, NOT SPECIFIED)			<b>Source Type:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>Contaminant Code:</b> 15  <b>Contaminant Limit 1:</b>  <b>Contam Limit Freq 1:</b>  <b>Contaminant UN No 1:</b>  <b>Contaminant Qty:</b> 0 other - see incident description  <b>Material Group:</b>  <b>MOE Reported Dt:</b> 3/21/2015  <b>Health/Env Conseq:</b>  <b>Incident Dt:</b> 3/21/2015  <b>Incident Cause:</b> Operator/Human error  <b>Incident Event:</b>  <b>Incident Reason:</b> Operator/Human Error  <b>Incident Summary:</b> PIR: Oil to parking lot from ruptured oil drum.</p> <p><b>Receiving Medium:</b>  <b>Receiving Env:</b>  <b>Environment Impact:</b>  <b>Nature of Impact:</b> Land  <b>SAC Action Class:</b> Land Spills  <b>Year:</b>  <b>Site Address:</b> 429 William St  <b>Site Conc:</b>  <b>Site Lot:</b>  <b>Site County/District:</b>  <b>Site Municipality:</b> Cobourg  <b>Site Postal Code:</b></p>					
<u>5</u>	1 of 1	NE/126.3	84.8 / 2.02	Herbertco Projects Ltd 412 Williams Street Cobourg ON K9A 3A#	GEN
<p><b>Generator No.:</b> ON3957778  <b>Status:</b> Registered  <b>Approval Years:</b> As of Dec 2017  <b>Contam. Facility:</b>  <b>MHSW Facility:</b>  <b>SIC Code:</b>  <b>SIC Description:</b></p> <p><b>PO Box No.:</b>  <b>Country:</b> Canada  <b>Choice of Contact:</b>  <b>Co Admin:</b>  <b>Phone No. Admin:</b></p> <p><b>--Details--</b>  <b>Waste Code:</b> 251 L  <b>Waste Description:</b> Waste oils/sludges (petroleum based)</p>					
<u>6</u>	1 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	FST
<p><b>Instance No:</b> 10678786  <b>Cont Name:</b>  <b>Instance Type:</b> FS Liquid Fuel Tank  <b>Fuel Type:</b> Gasoline  <b>Status:</b> Active  <b>Capacity:</b> 4546  <b>Tank Material:</b> Steel  <b>Corrosion Protection:</b> Impressed Current  <b>Tank Type:</b> Single Wall UST  <b>Install Year:</b> 1990  <b>Parent Facility Type:</b> Fuels Safety Private Fuel Outlet - Self Serve  <b>Facility Type:</b> FS Liquid Fuel Tank</p>					
<u>6</u>	2 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	FST
<p><b>Instance No:</b> 10678828  <b>Cont Name:</b>  <b>Instance Type:</b> FS Liquid Fuel Tank  <b>Fuel Type:</b> Diesel  <b>Status:</b> Active  <b>Capacity:</b> 4546  <b>Tank Material:</b> Steel  <b>Corrosion Protection:</b> Impressed Current  <b>Tank Type:</b> Single Wall UST</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Install Year:</b>		1990			
<b>Parent Facility Type:</b>		Fuels Safety Private Fuel Outlet - Self Serve			
<b>Facility Type:</b>		FS Liquid Fuel Tank			
<u>6</u>	3 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	FST
<b>Instance No:</b>		10678744			
<b>Cont Name:</b>					
<b>Instance Type:</b>		FS Liquid Fuel Tank			
<b>Fuel Type:</b>		Gasoline			
<b>Status:</b>		Active			
<b>Capacity:</b>		4546			
<b>Tank Material:</b>		Steel			
<b>Corrosion Protection:</b>		Impressed Current			
<b>Tank Type:</b>		Single Wall UST			
<b>Install Year:</b>		1990			
<b>Parent Facility Type:</b>		Fuels Safety Private Fuel Outlet - Self Serve			
<b>Facility Type:</b>		FS Liquid Fuel Tank			
<u>6</u>	4 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	FSTH
<b>License Issue Date:</b>		5/1/1996			
<b>Tank Status:</b>		Licensed			
<b>Tank Status As Of:</b>		August 2007			
<b>Operation Type:</b>		Private Fuel Outlet			
<b>Facility Type:</b>		Gasoline Station - Self Serve			
<b>--Details--</b>					
<b>Status:</b>		Active			
<b>Year of Installation:</b>		1990			
<b>Corrosion Protection:</b>					
<b>Capacity:</b>		4546			
<b>Tank Fuel Type:</b>		Liquid Fuel Single Wall UST - Gasoline			
<b>Status:</b>		Active			
<b>Year of Installation:</b>		1990			
<b>Corrosion Protection:</b>					
<b>Capacity:</b>		4546			
<b>Tank Fuel Type:</b>		Liquid Fuel Single Wall UST - Gasoline			
<b>Status:</b>		Active			
<b>Year of Installation:</b>		1990			
<b>Corrosion Protection:</b>					
<b>Capacity:</b>		4546			
<b>Tank Fuel Type:</b>		Liquid Fuel Single Wall UST - Diesel			
<u>6</u>	5 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	FSTH
<b>License Issue Date:</b>		5/1/1996			
<b>Tank Status:</b>		Licensed			
<b>Tank Status As Of:</b>		December 2008			
<b>Operation Type:</b>		Private Fuel Outlet			
<b>Facility Type:</b>		Gasoline Station - Self Serve			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
Status:		Active			
Year of Installation:		1990			
Corrosion Protection:					
Capacity:		4546			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1990			
Corrosion Protection:					
Capacity:		4546			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Gasoline			
Status:		Active			
Year of Installation:		1990			
Corrosion Protection:					
Capacity:		4546			
Tank Fuel Type:		Liquid Fuel Single Wall UST - Diesel			

<u>6</u>	6 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	GEN
Generator No.:	ON0057901			PO Box No.:	
Status:				Country:	
Approval Years:	86,87,88,89,90			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No. Admin:	
SIC Code:	8371				
SIC Description:	TRANSPORTATION ADMIN.				
<b>--Details--</b>					
Waste Code:	213				
Waste Description:	PETROLEUM DISTILLATES				
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				

<u>6</u>	7 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF 390 KING STREET WEST PUBLIC WORKS YARD COBOURG ON K9A 2N7	GEN
Generator No.:	ON0057901			PO Box No.:	
Status:				Country:	
Approval Years:	92,93,97			Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No. Admin:	
SIC Code:	8371				
SIC Description:	TRANSPORTATION ADMIN				
<b>--Details--</b>					
Waste Code:	213				
Waste Description:	PETROLEUM DISTILLATES				
Waste Code:	243				
Waste Description:	PCB'S				
Waste Code:	252				
Waste Description:	WASTE OILS & LUBRICANTS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">6</a>	8 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING ST W COBOURG ON K9A 2N7	10-038 GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	94,95,96			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	8371				
<b>SIC Description:</b>	TRANSPORTATION ADMIN				
<b>--Details--</b>					
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCB'S				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<a href="#">6</a>	9 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	98,99,00,01,02,03,04,05,06,07,08			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	8371				
<b>SIC Description:</b>	TRANSPORTATION ADMIN.				
<b>--Details--</b>					
<b>Waste Code:</b>	251				
<b>Waste Description:</b>	OIL SKIMMINGS & SLUDGES				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCB'S				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<a href="#">6</a>	10 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2009			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	Other Local Municipal and Regional Public Administration				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<u>6</u>	11 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2010			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	Other Local Municipal and Regional Public Administration				
<b>--Details--</b>					
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<u>6</u>	12 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2011			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	Other Local Municipal and Regional Public Administration				
<b>--Details--</b>					
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<u>6</u>	13 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2012			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	Other Local Municipal and Regional Public Administration				
<b>--Details--</b>					
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>6</b>	14 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2013			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>					
<b>--Details--</b>					
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>6</b>	15 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2016			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Ted Sokay
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-9971 Ext.4351
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	913910				
<b>--Details--</b>					
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	213				



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<a href="#">6</a>	16 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2015			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Ted Sokay
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-9971 Ext.4351
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	913910				
<b>--Details--</b>					
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<a href="#">6</a>	17 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2014			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Ted Sokay
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-9971 Ext.4351
<b>SIC Code:</b>	913910				
<b>SIC Description:</b>	913910				
<b>--Details--</b>					
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<a href="#">6</a>	18 of 30	SW/196.2	79.5 / -3.31	COBOURG, TOWN OF PUBLIC WORKS YARD 390 KING STREET WEST COBOURG ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057901			<b>PO Box No.:</b>	
<b>Status:</b>	Registered			<b>Country:</b>	Canada
<b>Approval Years:</b>	As of Jun 2017			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>					
<b>SIC Description:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
<b>Waste Code:</b>		252 L			
<b>Waste Description:</b>		Waste crankcase oils and lubricants			
<b>Waste Code:</b>		221 L			
<b>Waste Description:</b>		Light fuels			
<a href="#">6</a>	19 of 30	SW/196.2	79.5 / -3.31	<b>COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7</b>	<b>OPCB</b>
<b>Year:</b>		1998			
<b>Site Number:</b>		30589A005			
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b>		2.00			
<b>Address Site:</b>					
<b>Description:</b>		Number of Drums of Ballasts with High Level PCBs (>1000 ppm)			
<b>Quantity:</b>		400.00			
<b>Address Site:</b>					
<b>Description:</b>		Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)			
<a href="#">6</a>	20 of 30	SW/196.2	79.5 / -3.31	<b>ONTARIO REALITY CORPORATION 390 KING STREET EAST COBOURG ON K9A 2N7</b>	<b>OPCB</b>
<b>Year:</b>		1998			
<b>Site Number:</b>		30596A003			
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b>		1.00			
<b>Address Site:</b>					
<b>Description:</b>		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
<a href="#">6</a>	21 of 30	SW/196.2	79.5 / -3.31	<b>COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7</b>	<b>OPCB</b>
<b>Year:</b>		1999			
<b>Site Number:</b>		30589A005			
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b>		2.00			
<b>Address Site:</b>					
<b>Description:</b>		Number of Drums of Ballasts with High Level PCBs (>1000 ppm)			
<b>Quantity:</b>		400.00			
<b>Address Site:</b>					
<b>Description:</b>		Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">6</a>	22 of 30	SW/196.2	79.5 / -3.31	ONTARIO REALTY CORPORATION 390 KING STREET EAST COBOURG ON K9A 2N7	OPCB
Year:		1999			
Site Number:		30596A003			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		1.00			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
<a href="#">6</a>	23 of 30	SW/196.2	79.5 / -3.31	COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7	OPCB
Year:		2000			
Site Number:		30589A005			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		2.00			
Address Site:					
Description:		Number of Drums of Ballasts with High Level PCBs (>1000 ppm)			
Quantity:		400.00			
Address Site:					
Description:		Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)			
<a href="#">6</a>	24 of 30	SW/196.2	79.5 / -3.31	ONTARIO REALTY CORPORATION 390 KING STREET EAST COBOURG ON K9A 2N7	OPCB
Year:		2000			
Site Number:		30596A003			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		1.00			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
<a href="#">6</a>	25 of 30	SW/196.2	79.5 / -3.31	COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7	OPCB
Year:		2003			
Site Number:		30589A005			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<hr/>					
			2.00		
<b>Quantity:</b>					
<b>Address Site:</b>					
<b>Description:</b> Number of Drums of Ballasts with High Level PCBs (>1000 ppm)					
<b>Quantity:</b> 400.00					
<b>Address Site:</b>					
<b>Description:</b> Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)					
<hr/>					
<a href="#">6</a>	26 of 30	SW/196.2	79.5 / -3.31	ONTARIO REALITY CORPORATION 390 KING STREET EAST COBOURG ON K9A 2N7	OPCB
<b>Year:</b> 2003					
<b>Site Number:</b> 30596A003					
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b> 1.00					
<b>Address Site:</b>					
<b>Description:</b> Number of Transformers with Low Level PCBs (< 1000 ppm) kg					
<hr/>					
<a href="#">6</a>	27 of 30	SW/196.2	79.5 / -3.31	COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7	OPCB
<b>Year:</b> 1995					
<b>Site Number:</b> 30589A005					
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b> 2.00					
<b>Address Site:</b>					
<b>Description:</b> Number of Drums of Ballasts with High Level PCBs (>1000 ppm)					
<b>Quantity:</b> 400.00					
<b>Address Site:</b>					
<b>Description:</b> Weight of Drums of Ballasts with High Level PCBs (>1000 ppm) kg					
<hr/>					
<a href="#">6</a>	28 of 30	SW/196.2	79.5 / -3.31	COBOURG PUBLIC WORKS 390 KING STREET WEST COBOURG ON K9A 2N7	OPCB
<b>Year:</b> 2004					
<b>Site Number:</b> 30589A005					
<b>Name Owner:</b>					
<b>Additional Site Information:</b>					
<b>--Details--</b>					
<b>Quantity:</b> 2					
<b>Address Site:</b>					
<b>Description:</b> Number of Drums of Ballasts with High Level PCBs (>1000 ppm)					
<b>Quantity:</b> 400					
<b>Address Site:</b>					
<b>Description:</b> Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">6</a>	29 of 30	SW/196.2	79.5 / -3.31	ONTARIO REALTY CORPORATION 390 KING STREET EAST COBOURG ON K9A 2N7	OPCB
Year:		2004			
Site Number:		30596A003			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		1			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
<a href="#">6</a>	30 of 30	SW/196.2	79.5 / -3.31	CORP TOWN OF COBOURG 390 KING ST W COBOURG ON K9A 2N7	PRT
Location ID:		3248			
Type:		private			
Expiry Date:					
Capacity (L):		13638.00			
Licence #:		0001009673			
<a href="#">7</a>	1 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	GEN
Generator No.:		ON0057903		PO Box No.:	
Status:				Country:	
Approval Years:		88,89,90,92,93,97		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No. Admin:	
SIC Code:		8371			
SIC Description:		TRANSPORTATION ADMIN			
<b>--Details--</b>					
Waste Code:		213			
Waste Description:		PETROLEUM DISTILLATES			
Waste Code:		243			
Waste Description:		PCB'S			
Waste Code:		252			
Waste Description:		WASTE OILS & LUBRICANTS			
<a href="#">7</a>	2 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF SEWAGE TREATMENT PLANT #1 420 KING STREET W. COBOURG ON K9A 2N7	GEN
Generator No.:		ON0057903		PO Box No.:	
Status:				Country:	
Approval Years:		94,95,96		Choice of Contact:	
Contam. Facility:				Co Admin:	
MHSW Facility:				Phone No. Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC Code:</b> <b>SIC Description:</b>	8371			TRANSPORTATION ADMIN	
<b>--Details--</b>					
<b>Waste Code:</b> <b>Waste Description:</b>	213			PETROLEUM DISTILLATES	
<b>Waste Code:</b> <b>Waste Description:</b>	243			PCB'S	
<b>Waste Code:</b> <b>Waste Description:</b>	252			WASTE OILS & LUBRICANTS	
<b>7</b>	<b>3 of 35</b>	<b>WSW/198.2</b>	<b>79.3 / -3.56</b>	<b>COBOURG, TOWN OF SEWAGE TREATMENT PLANT #1 420 KING STREET WEST COBOURG ON K9A 2N7</b>	<b>GEN</b>
<b>Generator No.:</b> <b>Status:</b> <b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	ON0057903  98,99,00,01  8371			TRANSPORTATION ADMIN.	
<b>PO Box No.:</b> <b>Country:</b> <b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>					
<b>--Details--</b>					
<b>Waste Code:</b> <b>Waste Description:</b>	213			PETROLEUM DISTILLATES	
<b>Waste Code:</b> <b>Waste Description:</b>	243			PCB'S	
<b>Waste Code:</b> <b>Waste Description:</b>	252			WASTE OILS & LUBRICANTS	
<b>7</b>	<b>4 of 35</b>	<b>WSW/198.2</b>	<b>79.3 / -3.56</b>	<b>COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7</b>	<b>GEN</b>
<b>Generator No.:</b> <b>Status:</b> <b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	ON0057903  02,03,04,05,06,07,08  221320			Sewage Treatment Facilities	
<b>PO Box No.:</b> <b>Country:</b> <b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>					
<b>--Details--</b>					
<b>Waste Code:</b> <b>Waste Description:</b>	141			INORGANIC PIGMENT WASTES	
<b>Waste Code:</b> <b>Waste Description:</b>	243			PCB'S	
<b>Waste Code:</b> <b>Waste Description:</b>	213			PETROLEUM DISTILLATES	
<b>Waste Code:</b>	252				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Code:</b>		148			
<b>Waste Description:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Code:</b>		112			
<b>Waste Description:</b>		ACID WASTE - HEAVY METALS			
<a href="#">7</a>	5 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON	GEN
<b>Generator No.:</b>		ON0057903		<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>		2009		<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>		221320			
<b>SIC Description:</b>		Sewage Treatment Facilities			
<b>--Details--</b>					
<b>Waste Code:</b>		112			
<b>Waste Description:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Code:</b>		141			
<b>Waste Description:</b>		INORGANIC PIGMENT WASTES			
<b>Waste Code:</b>		148			
<b>Waste Description:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<a href="#">7</a>	6 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON	GEN
<b>Generator No.:</b>		ON0057903		<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>		2010		<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>		221320			
<b>SIC Description:</b>		Sewage Treatment Facilities			
<b>--Details--</b>					
<b>Waste Code:</b>		141			
<b>Waste Description:</b>		INORGANIC PIGMENT WASTES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		213			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<b>Waste Code:</b>		112			
<b>Waste Description:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Code:</b>		148			
<b>Waste Description:</b>		INORGANIC LABORATORY CHEMICALS			

<a href="#">7</a>	7 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON	GEN
<b>Generator No.:</b>		ON0057903		<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>		2011		<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>		221320			
<b>SIC Description:</b>		Sewage Treatment Facilities			
<b>--Details--</b>					
<b>Waste Code:</b>		148			
<b>Waste Description:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Code:</b>		141			
<b>Waste Description:</b>		INORGANIC PIGMENT WASTES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		112			
<b>Waste Description:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			

<a href="#">7</a>	8 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	GEN
<b>Generator No.:</b>		ON0057903		<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>		2012		<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>		221320			
<b>SIC Description:</b>		Sewage Treatment Facilities			
<b>--Details--</b>					
<b>Waste Code:</b>		252			
<b>Waste Description:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Code:</b>		148			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Code:</b>		112			
<b>Waste Description:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Code:</b>		141			
<b>Waste Description:</b>		INORGANIC PIGMENT WASTES			
<b>Waste Code:</b>		243			
<b>Waste Description:</b>		PCBS			
<b>Waste Code:</b>		213			
<b>Waste Description:</b>		PETROLEUM DISTILLATES			

<u>7</u>	9 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON	GEN
<b>Generator No.:</b>	ON0057903			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	
<b>Approval Years:</b>	2013			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>	221320				
<b>SIC Description:</b>	SEWAGE TREATMENT FACILITIES				
<b>--Details--</b>					
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	212				
<b>Waste Description:</b>	ALIPHATIC SOLVENTS				
<b>Waste Code:</b>	148				
<b>Waste Description:</b>	INORGANIC LABORATORY CHEMICALS				
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	141				
<b>Waste Description:</b>	INORGANIC PIGMENT WASTES				
<b>Waste Code:</b>	112				
<b>Waste Description:</b>	ACID WASTE - HEAVY METALS				

<u>7</u>	10 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057903			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2015			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Jennifer Leno-Scollard
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-7332 Ext.3
<b>SIC Code:</b>	221320				
<b>SIC Description:</b>	SEWAGE TREATMENT FACILITIES				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
			243		
			PCBS		
			141		
			INORGANIC PIGMENT WASTES		
			212		
			ALIPHATIC SOLVENTS		
			122		
			ALKALINE WASTES - OTHER METALS		
			112		
			ACID WASTE - HEAVY METALS		
			213		
			PETROLEUM DISTILLATES		
			148		
			INORGANIC LABORATORY CHEMICALS		
			252		
			WASTE OILS & LUBRICANTS		

<u>7</u>	11 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057903			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2016			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Jennifer Leno-Scollard
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-7332 Ext.3
<b>SIC Code:</b>	221320				
<b>SIC Description:</b>	SEWAGE TREATMENT FACILITIES				
<b>--Details--</b>					
			252		
			WASTE OILS & LUBRICANTS		
			243		
			PCBS		
			112		
			ACID WASTE - HEAVY METALS		
			141		
			INORGANIC PIGMENT WASTES		
			122		
			ALKALINE WASTES - OTHER METALS		
			148		
			INORGANIC LABORATORY CHEMICALS		
			213		
			PETROLEUM DISTILLATES		
			212		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		ALIPHATIC SOLVENTS			
<a href="#">7</a>	12 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057903			<b>PO Box No.:</b>	
<b>Status:</b>				<b>Country:</b>	Canada
<b>Approval Years:</b>	2014			<b>Choice of Contact:</b>	CO_ADMIN
<b>Contam. Facility:</b>	No			<b>Co Admin:</b>	Jennifer Leno-Scollard
<b>MHSW Facility:</b>	No			<b>Phone No. Admin:</b>	905-372-7332 Ext.3
<b>SIC Code:</b>	221320				
<b>SIC Description:</b>	SEWAGE TREATMENT FACILITIES				
<b>--Details--</b>					
<b>Waste Code:</b>	122				
<b>Waste Description:</b>	ALKALINE WASTES - OTHER METALS				
<b>Waste Code:</b>	141				
<b>Waste Description:</b>	INORGANIC PIGMENT WASTES				
<b>Waste Code:</b>	252				
<b>Waste Description:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Code:</b>	148				
<b>Waste Description:</b>	INORGANIC LABORATORY CHEMICALS				
<b>Waste Code:</b>	213				
<b>Waste Description:</b>	PETROLEUM DISTILLATES				
<b>Waste Code:</b>	112				
<b>Waste Description:</b>	ACID WASTE - HEAVY METALS				
<b>Waste Code:</b>	243				
<b>Waste Description:</b>	PCBS				
<b>Waste Code:</b>	212				
<b>Waste Description:</b>	ALIPHATIC SOLVENTS				
<a href="#">7</a>	13 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF Water Pollution Control Plant #1 420 King Street West Cobourg ON K9A 2N7	GEN
<b>Generator No.:</b>	ON0057903			<b>PO Box No.:</b>	
<b>Status:</b>	Registered			<b>Country:</b>	Canada
<b>Approval Years:</b>	As of Dec 2017			<b>Choice of Contact:</b>	
<b>Contam. Facility:</b>				<b>Co Admin:</b>	
<b>MHSW Facility:</b>				<b>Phone No. Admin:</b>	
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>--Details--</b>					
<b>Waste Code:</b>	212 L				
<b>Waste Description:</b>	Aliphatic solvents and residues				
<b>Waste Code:</b>	213 I				
<b>Waste Description:</b>	Petroleum distillates				
<b>Waste Code:</b>	148 I				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Description:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Code:</b>		122 C			
<b>Waste Description:</b>		Alkaline slutions - containing other metals and non-metals (not cyanide)			
<b>Waste Code:</b>		148 B			
<b>Waste Description:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Code:</b>		252 L			
<b>Waste Description:</b>		Waste crankcase oils and lubricants			
<b>Waste Code:</b>		112 C			
<b>Waste Description:</b>		Acid solutions - containing heavy metals			
<u>7</u>	14 of 35	WSW/198.2	79.3 / -3.56	COBOURG PUC COBOURG WPCP #1 STREET WEST COBOURG TOWN ON	420 KING SPL
<b>Ref No:</b>	6901			<b>Sector Type:</b>	
<b>Contaminant Name:</b>				<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	WATER
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	7/20/1988			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	7/20/1988			<b>Site Lot:</b>	
<b>Incident Cause:</b>	WASTEWATER DISCHARGE TO WATERCOURSE			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	61403
<b>Incident Reason:</b>	POWER INTERRUPTION			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	COBOURG STP - SEWAGE BY-PASS				
<u>7</u>	15 of 35	WSW/198.2	79.3 / -3.56	COBOURG PUC COBOURG OR FACTORY CREEK 100 YDS N. OF KING ST.W. COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	SPL
<b>Ref No:</b>	30213			<b>Sector Type:</b>	
<b>Contaminant Name:</b>				<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	WATER
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	POSSIBLE
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Water course or lake
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	1/24/1990			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	1/24/1990			<b>Site Lot:</b>	
<b>Incident Cause:</b>	WASTEWATER DISCHARGE TO WATERCOURSE			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	61403
<b>Incident Reason:</b>	UNKNOWN			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	PINK MATERIAL ENTERING COBOURG CREEK FROM UNKNOWN SOURCE				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>7</u>	16 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF 100FT ALONG SILVER MAPLE RD COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	SPL
<b>Ref No:</b>	79475			<b>Sector Type:</b>	
<b>Contaminant Name:</b>				<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	LAND
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	NOT ANTICIPATED
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	12/1/1992			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	12/1/1992			<b>Site Lot:</b>	
<b>Incident Cause:</b>	VALVE/FITTING LEAK OR FAILURE			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	61403
<b>Incident Reason:</b>	EQUIPMENT FAILURE			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	COBOURG WPCP-220-270L SE-WAGE SLUDGE ALONG ROADWAYFROM CONTRACTOR TANKER.				
<u>7</u>	17 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF FACTORY CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	SPL
<b>Ref No:</b>	123661			<b>Sector Type:</b>	
<b>Contaminant Name:</b>				<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	WATER
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	POSSIBLE
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Water course or lake
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	2/15/1996			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	2/15/1996			<b>Site Lot:</b>	
<b>Incident Cause:</b>	WASTEWATER DISCHARGE TO WATERCOURSE			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	61403
<b>Incident Reason:</b>	POWER INTERRUPTION			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	COBOURG WPCP - 36 MINUTE BYPASS PRIMARY EFFLUENT DUE TO POWER OUTAGE.				
<u>7</u>	18 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	SPL
<b>Ref No:</b>	155194			<b>Sector Type:</b>	
<b>Contaminant Name:</b>				<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	WATER
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	POSSIBLE
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Water course or lake
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	5/1/1998			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	5/1/1998			<b>Site Lot:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>Incident Cause:</b> WASTEWATER DISCHARGE TO WATERCOURSE</p> <p><b>Incident Event:</b> POWER INTERRUPTION</p> <p><b>Incident Reason:</b> COBOURG WPCP-100 MINUTE SECONDARY CHLORINATED BY-PASS DUE TO POWER FAILURE</p> <p><b>Site County/District:</b></p> <p><b>Site Municipality:</b> 61403</p> <p><b>Site Postal Code:</b></p>					
<a href="#">7</a>	19 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF COBOURG CREEK COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON	SPL
<p><b>Ref No:</b> 165845</p> <p><b>Contaminant Name:</b></p> <p><b>Contaminant Code:</b></p> <p><b>Contaminant Limit 1:</b></p> <p><b>Contam Limit Freq 1:</b></p> <p><b>Contaminant UN No 1:</b></p> <p><b>Contaminant Qty:</b></p> <p><b>Material Group:</b></p> <p><b>MOE Reported Dt:</b> 3/25/1999</p> <p><b>Health/Env Conseq:</b></p> <p><b>Incident Dt:</b> 3/25/1999</p> <p><b>Incident Cause:</b> WASTEWATER DISCHARGE TO WATERCOURSE</p> <p><b>Incident Event:</b></p> <p><b>Incident Reason:</b> POWER INTERRUPTION</p> <p><b>Incident Summary:</b> COBOURG WPCP - 30 MINUTE BYPASS OF RAW SEWAGE TO CREEK, POWER OUTAGE.</p> <p><b>Sector Type:</b></p> <p><b>Source Type:</b></p> <p><b>Receiving Medium:</b> WATER</p> <p><b>Receiving Env:</b></p> <p><b>Environment Impact:</b> POSSIBLE</p> <p><b>Nature of Impact:</b> Water course or lake</p> <p><b>SAC Action Class:</b></p> <p><b>Year:</b></p> <p><b>Site Address:</b></p> <p><b>Site Conc:</b></p> <p><b>Site Lot:</b></p> <p><b>Site County/District:</b></p> <p><b>Site Municipality:</b> 61403</p> <p><b>Site Postal Code:</b></p>					
<a href="#">7</a>	20 of 35	WSW/198.2	79.3 / -3.56	COBOURG, TOWN OF WPCP # 1, 420 KING ST. WEST COBOURG WPCP #1 420 KING STREET WEST COBOURG TOWN ON K9A 2N7	SPL
<p><b>Ref No:</b> 236263</p> <p><b>Contaminant Name:</b></p> <p><b>Contaminant Code:</b></p> <p><b>Contaminant Limit 1:</b></p> <p><b>Contam Limit Freq 1:</b></p> <p><b>Contaminant UN No 1:</b></p> <p><b>Contaminant Qty:</b></p> <p><b>Material Group:</b></p> <p><b>MOE Reported Dt:</b> 8/18/2002</p> <p><b>Health/Env Conseq:</b></p> <p><b>Incident Dt:</b> 8/18/2002</p> <p><b>Incident Cause:</b> WASTEWATER DISCHARGE TO WATERCOURSE</p> <p><b>Incident Event:</b></p> <p><b>Incident Reason:</b> EQUIPMENT FAILURE</p> <p><b>Incident Summary:</b> COBOURG TOWN, WPCP # 1: DISCHARGING TREATED EFFLUENT TO CREEK.</p> <p><b>Sector Type:</b></p> <p><b>Source Type:</b></p> <p><b>Receiving Medium:</b> WATER</p> <p><b>Receiving Env:</b></p> <p><b>Environment Impact:</b> POSSIBLE</p> <p><b>Nature of Impact:</b> Water course or lake</p> <p><b>SAC Action Class:</b></p> <p><b>Year:</b></p> <p><b>Site Address:</b></p> <p><b>Site Conc:</b></p> <p><b>Site Lot:</b></p> <p><b>Site County/District:</b></p> <p><b>Site Municipality:</b> 61403</p> <p><b>Site Postal Code:</b></p>					
<a href="#">7</a>	21 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King Street West Cobourg ON K9A 2N7	SPL
<p><b>Ref No:</b> 3080-5T9JHT</p> <p><b>Sector Type:</b> Other Plant - Sewage Municipal</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
				<b>Contaminant Name:</b> SEWAGE,PRIMARY CHLORINATED <b>Contaminant Code:</b> 44 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> 463 m3 <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 11/13/2003 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 11/13/2003 <b>Incident Cause:</b> Discharge Or Bypass To A Watercourse <b>Incident Event:</b> <b>Incident Reason:</b> Power Interruption - Loss of electrical power <b>Incident Summary:</b> BP Cobourg WPCP,secondary,CL2,power outage	<b>Source Type:</b> <b>Receiving Medium:</b> Water <b>Receiving Env:</b> <b>Environment Impact:</b> Possible <b>Nature of Impact:</b> Surface Water Pollution <b>SAC Action Class:</b> Spill to Inland Watercourses <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<u>7</u>	22 of 35	WSW/198.2	79.3 / -3.56	<b>Terratec Environmental Ltd.</b> <b>420 King Street West</b> <b>Cobourg ON K9A 2N7</b>	SPL	
				<b>Ref No:</b> 5420-5PXNVS <b>Contaminant Name:</b> BIO-SOLIDS (N.O.S.) <b>Contaminant Code:</b> 45 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> 20 L <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 7/30/2003 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 7/30/2003 <b>Incident Cause:</b> <b>Incident Event:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> Terratec:20L biosolids to rd, cleaned	<b>Sector Type:</b> <b>Source Type:</b> <b>Receiving Medium:</b> Land <b>Receiving Env:</b> <b>Environment Impact:</b> Not Anticipated <b>Nature of Impact:</b> <b>SAC Action Class:</b> <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<u>7</u>	23 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg</b> <b>420 King Street West</b> <b>Cobourg ON K9A 2N7</b>	SPL	
				<b>Ref No:</b> 7658-5SWJQC <b>Contaminant Name:</b> SEWAGE,PRIMARY CHLORINATED <b>Contaminant Code:</b> 44 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> 1 other - see incident description <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 11/2/2003 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 11/2/2003 <b>Incident Cause:</b> Discharge Or Bypass To A Watercourse <b>Incident Event:</b> <b>Incident Reason:</b> Power Interruption - Loss of electrical power <b>Incident Summary:</b> Cobourg WPCP- Primary sewage/power failure	<b>Sector Type:</b> Other Plant - Sewage Municipal <b>Source Type:</b> <b>Receiving Medium:</b> Water <b>Receiving Env:</b> <b>Environment Impact:</b> Possible <b>Nature of Impact:</b> Surface Water Pollution <b>SAC Action Class:</b> Spill to Inland Watercourses <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<u>7</u>	24 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg</b> <b>420 King Street West</b> <b>Cobourg ON K9A 2N7</b>	SPL	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
				<b>Ref No:</b> 8003-5QF9WC <b>Contaminant Name:</b> SEWAGE,PRIMARY CHLORINATED <b>Contaminant Code:</b> 44 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> other - see incident description <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 8/14/2003 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 8/14/2003 <b>Incident Cause:</b> Discharge Or Bypass To A Watercourse <b>Incident Event:</b> <b>Incident Reason:</b> Power Interruption - Loss of electrical power <b>Incident Summary:</b> Cobourg WPCP-prim chlor bypass,power failure	<b>Sector Type:</b> Other Plant - Sewage Municipal <b>Source Type:</b> <b>Receiving Medium:</b> Water <b>Receiving Env:</b> <b>Environment Impact:</b> Possible <b>Nature of Impact:</b> Surface Water Pollution <b>SAC Action Class:</b> Spill to Inland Watercourses <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<a href="#">7</a>	25 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg</b> <b>420 King Street West</b> <b>Cobourg ON K9A 2N7</b>	<b>SPL</b>	
				<b>Ref No:</b> 4241-62KSK5 <b>Contaminant Name:</b> SEWAGE,PRIMARY CHLORINATED <b>Contaminant Code:</b> 44 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> 178 m3 <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 7/4/2004 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 7/4/2004 <b>Incident Cause:</b> <b>Incident Event:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> Cobourg PUC-40 Min Bypass of Cl2ed Sewage	<b>Sector Type:</b> <b>Source Type:</b> <b>Receiving Medium:</b> Water <b>Receiving Env:</b> <b>Environment Impact:</b> <b>Nature of Impact:</b> <b>SAC Action Class:</b> <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<a href="#">7</a>	26 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg</b> <b>420 King Street West</b> <b>Cobourg ON K9A 2N7</b>	<b>SPL</b>	
				<b>Ref No:</b> 5122-5ZBKJ4 <b>Contaminant Name:</b> SEWAGE,RAW UNCHLORINATED <b>Contaminant Code:</b> 44 <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Contaminant Qty:</b> 190 L <b>Material Group:</b> Waste <b>MOE Reported Dt:</b> 5/25/2004 <b>Health/Env Conseq:</b> <b>Incident Dt:</b> 5/25/2004 <b>Incident Cause:</b> Pipe Or Hose Leak <b>Incident Event:</b> <b>Incident Reason:</b> Equipment Failure <b>Incident Summary:</b> Cobourg WWTP-Force main break	<b>Sector Type:</b> Sewage Treatment <b>Source Type:</b> <b>Receiving Medium:</b> Land <b>Receiving Env:</b> <b>Environment Impact:</b> Possible <b>Nature of Impact:</b> Soil Contamination <b>SAC Action Class:</b> Spill to Land <b>Year:</b> <b>Site Address:</b> <b>Site Conc:</b> <b>Site Lot:</b> <b>Site County/District:</b> <b>Site Municipality:</b> Cobourg <b>Site Postal Code:</b>	
<a href="#">7</a>	27 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg</b> <b>420 King Street West</b>	<b>SPL</b>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Cobourg ON K9A 2N7</b>					
<b>Ref No:</b>	2028-68DQBS			<b>Sector Type:</b>	Other Plant - Sewage Municipal
<b>Contaminant Name:</b>	SEWAGE			<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	Water
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	Possible
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Surface Water Pollution
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	Spill to Inland Watercourses
<b>Material Group:</b>	Waste			<b>Year:</b>	
<b>MOE Reported Dt:</b>	1/6/2005			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	1/5/2005			<b>Site Lot:</b>	
<b>Incident Cause:</b>	Discharge Or Bypass To A Watercourse			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Process upset			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	Cobourg WPCP: 2ndary clarifiers bulking over				
<b>7</b>	28 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg 420 King Street West Cobourg ON K9A 2N7</b>	<b>SPL</b>
<b>Ref No:</b>	4356-6J2G4T			<b>Sector Type:</b>	Other Plant - Sewage Municipal
<b>Contaminant Name:</b>	SEWAGE			<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	Land & Water
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	Confirmed
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Multi-Media Pollution; Soil Contamination; Surface Water Pollution
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	Watercourse Spills
<b>Material Group:</b>	Waste			<b>Year:</b>	
<b>MOE Reported Dt:</b>	11/11/2005			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	11/11/2005			<b>Site Lot:</b>	
<b>Incident Cause:</b>	Valve / Fitting Leak Or Failure			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>				<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	Cobourg WPCP, 260,000 L biosolids into Cobourg Creek/L.Ont				
<b>7</b>	29 of 35	WSW/198.2	79.3 / -3.56	<b>The Corporation of the Town of Cobourg 420 King St W Cobourg ON K9A 2N7</b>	<b>SPL</b>
<b>Ref No:</b>	6237-6XL6Y2			<b>Sector Type:</b>	Sewage Municipal
<b>Contaminant Name:</b>	SEWAGE, RAW UNCHLORINATED			<b>Source Type:</b>	
<b>Contaminant Code:</b>	44			<b>Receiving Medium:</b>	Water
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	Confirmed
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Surface Water Pollution
<b>Contaminant Qty:</b>	8.7 m3			<b>SAC Action Class:</b>	
<b>Material Group:</b>	Waste			<b>Year:</b>	
<b>MOE Reported Dt:</b>	1/18/2007			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>				<b>Site Lot:</b>	
<b>Incident Cause:</b>	Discharge Or Bypass To A Watercourse			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Power Interruption - Loss of electrical power			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	Cobourg WPCP: 5 min bypass due to power outage				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">7</a>	30 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King St W Cobourg ON K9A 2N7	SPL
<b>Ref No:</b>	8175-7RV3UT			<b>Sector Type:</b>	Sewage Treatment
<b>Contaminant Name:</b>	SULPHUR DIOXIDE			<b>Source Type:</b>	
<b>Contaminant Code:</b>				<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	Possible
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Human Health/Safety
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b>	Air Spills - Gases and Vapours
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	5/8/2009			<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>				<b>Site Lot:</b>	
<b>Incident Cause:</b>	Discharge or Emission to Air			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>				<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	Cobourg WPCP-SO2 Leak from cylinder				
<a href="#">7</a>	31 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King St W Cobourg ON	SPL
<b>Ref No:</b>	0013-9ASQF2			<b>Sector Type:</b>	Sewage Treatment
<b>Contaminant Name:</b>	CHLORINE GAS			<b>Source Type:</b>	
<b>Contaminant Code:</b>	36			<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	Confirmed
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Air Pollution; Surface Water Pollution
<b>Contaminant Qty:</b>	0 other - see incident description			<b>SAC Action Class:</b>	Sewage Incident Report Flowchart
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	2013/08/21			<b>Site Address:</b>	420 King St W
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	2013/08/21			<b>Site Lot:</b>	
<b>Incident Cause:</b>	Leak/Break			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Unknown / N/A			<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	Cobourg WPCP: chlorine gas to atmosphere, cntnd				
<a href="#">7</a>	32 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King St W Lot 20 Concession A Cobourg ON	SPL
<b>Ref No:</b>	4242-9VMFUG			<b>Sector Type:</b>	
<b>Contaminant Name:</b>	SEWAGE,RAW UNCHLORINATED			<b>Source Type:</b>	
<b>Contaminant Code:</b>	44			<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	Land
<b>Contaminant Qty:</b>	100 L			<b>SAC Action Class:</b>	Sewage Incident Report Flowchart
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	4/16/2015			<b>Site Address:</b>	420 King St W Lot 20 Concession A
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	4/16/2015			<b>Site Lot:</b>	
<b>Incident Cause:</b>	Overflow/Surcharge			<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Material Failure - Poor Design/Substandard Material			<b>Site Postal Code:</b>	NA
<b>Incident Summary:</b>	Town of Cobourg: sewage overflow to				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				property, trail	
<a href="#">7</a>	33 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King St W Lot 20 Concession A Cobourg ON NA	SPL
<b>Ref No:</b>	7551-9ZYRS2			<b>Sector Type:</b>	Miscellaneous Communal
<b>Contaminant Name:</b>	SEWAGE,RAW UNCHLORINATED			<b>Source Type:</b>	
<b>Contaminant Code:</b>	44			<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>	15000 gal-lmp			<b>SAC Action Class:</b>	Land Spills
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	9/2/2015			<b>Site Address:</b>	420 King St W Lot 20 Concession A
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>	9/2/2015			<b>Site Lot:</b>	
<b>Incident Cause:</b>				<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Corrosion			<b>Site Postal Code:</b>	NA
<b>Incident Summary:</b>	City of Cobourg- sewage forcemain break September 2, 2015				
<a href="#">7</a>	34 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the Town of Cobourg 420 King St W Lot 20 Concession A Cobourg ON NA	SPL
<b>Ref No:</b>	2201-ARFGAB			<b>Sector Type:</b>	Municipal Sewage
<b>Contaminant Name:</b>	SEWAGE,FINAL EFFLUENT UNCHLORINATED			<b>Source Type:</b>	Sewage Treatment
<b>Contaminant Code:</b>	44			<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	Surface Water
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>	n/a			<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>	0 other - see incident description			<b>SAC Action Class:</b>	Sewage Bypasses / Overflows
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	9/22/2017			<b>Site Address:</b>	420 King St W Lot 20 Concession A
<b>Health/Env Conseq:</b>	2 - Minor Environment			<b>Site Conc:</b>	NA
<b>Incident Dt:</b>	9/22/2017			<b>Site Lot:</b>	
<b>Incident Cause:</b>				<b>Site County/District:</b>	County of Northumberland
<b>Incident Event:</b>	Process Upset/Malfunction			<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Equipment Failure			<b>Site Postal Code:</b>	NA
<b>Incident Summary:</b>	Cobourg WPCP #1 disinfection bypass due to operational issues				
<a href="#">7</a>	35 of 35	WSW/198.2	79.3 / -3.56	The Corporation of the County of Northumberland 420 King St W Lot 20 Concession A Cobourg ON NA	SPL
<b>Ref No:</b>	5224-ARDPBW			<b>Sector Type:</b>	Municipal Sewage
<b>Contaminant Name:</b>	SEWAGE,FINAL EFFLUENT UNCHLORINATED			<b>Source Type:</b>	Sewage Treatment
<b>Contaminant Code:</b>	44			<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	Surface Water
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>	n/a			<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>	0 other - see incident description			<b>SAC Action Class:</b>	Sewage Incident Report Flowchart
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>	9/20/2017			<b>Site Address:</b>	420 King St W Lot 20 Concession A
<b>Health/Env Conseq:</b>	2 - Minor Environment			<b>Site Conc:</b>	NA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>Incident Dt:</b> 9/20/2017</p> <p><b>Incident Cause:</b></p> <p><b>Incident Event:</b> Process Upset/Malfunction</p> <p><b>Incident Reason:</b> Operator/Human Error</p> <p><b>Incident Summary:</b> Cobourg No 1 WWTP disinfection bypass, operational issues</p> <p><b>Site Lot:</b></p> <p><b>Site County/District:</b> County of Northumberland</p> <p><b>Site Municipality:</b> Cobourg</p> <p><b>Site Postal Code:</b> NA</p>					
<a href="#">8</a>	1 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON	EXP
<p><b>Instance No:</b> 9383037</p> <p><b>Instance ID:</b> 385770</p> <p><b>Instance Type:</b> FS Facility</p> <p><b>Description:</b> Fuels Safety Private Fuel Outlet - Self Serve</p> <p><b>Status:</b> EXPIRED</p> <p><b>TSSA Program Area:</b></p> <p><b>Maximum Hazard Rank:</b></p> <p><b>Facility Type:</b></p> <p><b>Expired Date:</b></p>					
<a href="#">8</a>	2 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON K9A 3C1	EXP
<p><b>Instance No:</b> 10678951</p> <p><b>Instance ID:</b></p> <p><b>Instance Type:</b> FS Liquid Fuel Tank</p> <p><b>Description:</b></p> <p><b>Status:</b> EXPIRED</p> <p><b>TSSA Program Area:</b></p> <p><b>Maximum Hazard Rank:</b></p> <p><b>Facility Type:</b></p> <p><b>Expired Date:</b> 12/19/1990</p>					
<a href="#">8</a>	3 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON	EXP
<p><b>Instance No:</b> 10678997</p> <p><b>Instance ID:</b> 33400</p> <p><b>Instance Type:</b> FS Liquid Fuel Tank</p> <p><b>Description:</b> FS Liquid Fuel Tank</p> <p><b>Status:</b> EXPIRED</p> <p><b>TSSA Program Area:</b></p> <p><b>Maximum Hazard Rank:</b></p> <p><b>Facility Type:</b></p> <p><b>Expired Date:</b></p>					
<a href="#">8</a>	4 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON	EXP
<p><b>Instance No:</b> 10679015</p> <p><b>Instance ID:</b> 32745</p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Instance Type:</b> <b>Description:</b> <b>Status:</b> <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> <b>Expired Date:</b>		FS Piping FS Piping EXPIRED			
<a href="#">8</a>	5 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON	EXP
<b>Instance No:</b> <b>Instance ID:</b> <b>Instance Type:</b> <b>Description:</b> <b>Status:</b> <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> <b>Expired Date:</b>		10678979 33668 FS Piping FS Piping EXPIRED			
<a href="#">8</a>	6 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON K9A 3C1	EXP
<b>Instance No:</b> <b>Instance ID:</b> <b>Instance Type:</b> <b>Description:</b> <b>Status:</b> <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> <b>Expired Date:</b>		10678951 FS Liquid Fuel Tank Fuels Safety Private Fuel Outlet - Self Serve EXPIRED			
<a href="#">8</a>	7 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD CANADIAN DIVISION 431 ONTARIO ST COBOURG ON K9A 3C1	EXP
<b>Instance No:</b> <b>Instance ID:</b> <b>Instance Type:</b> <b>Description:</b> <b>Status:</b> <b>TSSA Program Area:</b> <b>Maximum Hazard Rank:</b> <b>Facility Type:</b> <b>Expired Date:</b>		10678997 FS Liquid Fuel Tank Fuels Safety Private Fuel Outlet - Self Serve EXPIRED			
<a href="#">8</a>	8 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LIMITED 431 ONTARIO ST. COBOURG ON K9A 3C1	GEN
<b>Generator No.:</b> <b>Status:</b>		ON0053611		<b>PO Box No.:</b> <b>Country:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	86,87,88,89  4573	SCHOOL BUS OPER.		<b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>	
<b>--Details--</b> <b>Waste Code:</b> <b>Waste Description:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Code:</b> <b>Waste Description:</b>		252 WASTE OILS & LUBRICANTS			
<b>8</b>	<b>9 of 12</b>	<b>NE/214.6</b>	<b>85.8 / 3.02</b>	<b>CHARTERWAYS TRANSPORTATION LTD.</b> <b>431 ONTARIO ST.</b> <b>COBOURG ON K9A 3C1</b>	<b>GEN</b>
<b>Generator No.:</b> <b>Status:</b> <b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	ON0053611  90  4573	SCHOOL BUS OPER.		<b>PO Box No.:</b> <b>Country:</b> <b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>	
<b>--Details--</b> <b>Waste Code:</b> <b>Waste Description:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Code:</b> <b>Waste Description:</b>		252 WASTE OILS & LUBRICANTS			
<b>8</b>	<b>10 of 12</b>	<b>NE/214.6</b>	<b>85.8 / 3.02</b>	<b>CHARTERWAYS (OUT OF BUSINESS) 09-156</b> <b>431 ONTARIO ST.</b> <b>COBOURG ON K9A 3C1</b>	<b>GEN</b>
<b>Generator No.:</b> <b>Status:</b> <b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	ON0053611  92,93,94,95,96,97  4573	SCHOOL BUS OPER.		<b>PO Box No.:</b> <b>Country:</b> <b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>	
<b>8</b>	<b>11 of 12</b>	<b>NE/214.6</b>	<b>85.8 / 3.02</b>	<b>CHARTERWAYS TRANSPORT (OUT OF BUSINESS)</b> <b>431 ONTARIO STREET</b> <b>COBOURG ON K9A 3C1</b>	<b>GEN</b>
<b>Generator No.:</b> <b>Status:</b> <b>Approval Years:</b> <b>Contam. Facility:</b> <b>MHSW Facility:</b> <b>SIC Code:</b> <b>SIC Description:</b>	ON0053611  98  4573	SCHOOL BUS OPER.		<b>PO Box No.:</b> <b>Country:</b> <b>Choice of Contact:</b> <b>Co Admin:</b> <b>Phone No. Admin:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">8</a>	12 of 12	NE/214.6	85.8 / 3.02	CHARTERWAYS TRANSPORTATION LTD 431 ONTARIO ST COBOURG ON K9A 3C1	PRT
<b>Location ID:</b>		3255			
<b>Type:</b>		private			
<b>Expiry Date:</b>					
<b>Capacity (L):</b>		22730.00			
<b>Licence #:</b>		0001049624			
<a href="#">9</a>	1 of 1	E/218.6	83.8 / 1.02	365 Ontario St, Port Cobourg Cobourg ON	SPL
<b>Ref No:</b>		3867-ARJUQ6		<b>Sector Type:</b> Unknown / N/A	
<b>Contaminant Name:</b>		NATURAL GAS (METHANE)		<b>Source Type:</b> Pipeline/Components	
<b>Contaminant Code:</b>		35		<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b> Air	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>		1075		<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>		0 L		<b>SAC Action Class:</b> TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill	
<b>Material Group:</b>				<b>Year:</b>	
<b>MOE Reported Dt:</b>		9/25/2017		<b>Site Address:</b> 365 Ontario St, Port Cobourg	
<b>Health/Env Conseq:</b>		2 - Minor Environment		<b>Site Conc:</b>	
<b>Incident Dt:</b>		9/25/2017		<b>Site Lot:</b>	
<b>Incident Cause:</b>				<b>Site County/District:</b> County of Northumberland	
<b>Incident Event:</b>		Leak/Break		<b>Site Municipality:</b> Cobourg	
<b>Incident Reason:</b>		Operator/Human Error		<b>Site Postal Code:</b>	
<b>Incident Summary:</b>		TSSA FSB: 1/2" plastic IP linestrike, made safe			
<a href="#">10</a>	1 of 1	S/239.7	79.8 / -2.98	The Corporation of the Town of Cobourg CATCH BASIN AT INTERSECTION OF KING ST. AND MARGARET ST.<UNOFFICIAL> Cobourg ON	SPL
<b>Ref No:</b>		6282-5XMJDU		<b>Sector Type:</b> Unknown	
<b>Contaminant Name:</b>		OIL (PETROLEUM BASED, NOT SPECIFIED)		<b>Source Type:</b>	
<b>Contaminant Code:</b>		15		<b>Receiving Medium:</b> Water	
<b>Contaminant Limit 1:</b>				<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>				<b>Environment Impact:</b> Possible	
<b>Contaminant UN No 1:</b>				<b>Nature of Impact:</b> Surface Water Pollution	
<b>Contaminant Qty:</b>				<b>SAC Action Class:</b> Spill to Inland Watercourses	
<b>Material Group:</b>		Oil		<b>Year:</b>	
<b>MOE Reported Dt:</b>		4/1/2004		<b>Site Address:</b>	
<b>Health/Env Conseq:</b>				<b>Site Conc:</b>	
<b>Incident Dt:</b>		4/1/2004		<b>Site Lot:</b>	
<b>Incident Cause:</b>		Other Discharges		<b>Site County/District:</b>	
<b>Incident Event:</b>				<b>Site Municipality:</b> Cobourg	
<b>Incident Reason:</b>		Vandalism - Illegal/deliberate (incl. sabotage)		<b>Site Postal Code:</b>	
<b>Incident Summary:</b>		Cobourg catch basin - u/k quantity of oil			

# Unplottable Summary

Total: 3 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
SPL	DURHAM INDUSTRIAL FINISHERS	ON ONTARIO ST. BY THE C.N. TRACKS BESIDE GENERAL FOODS COBOURG PLANT 619 VICTORIA STREET NORTH	COBOURG TOWN ON	
SPL		Ontario St, north of Cobourg in a field	Cobourg ON	
SPL	Terratec Environmental Ltd.	INTERSECTION OF MARGARET AND WILLIAM ST AND WILLIAM AND RAYNER ST<UNOFFICIAL>	Cobourg ON	



# Unplottable Report

**Site:** DURHAM INDUSTRIAL FINISHERS  
ON ONTARIO ST. BY THE C.N. TRACKS BESIDE GENERAL FOODS COBOURG PLANT  
VICTORIA STREET NORTH COBOURG TOWN ON 619 **Database:**  
SPL

<b>Ref No:</b>	42084	<b>Sector Type:</b>	
<b>Contaminant Name:</b>		<b>Source Type:</b>	
<b>Contaminant Code:</b>		<b>Receiving Medium:</b>	WATER / AIR
<b>Contaminant Limit 1:</b>		<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>		<b>Environment Impact:</b>	POSSIBLE
<b>Contaminant UN No 1:</b>		<b>Nature of Impact:</b>	Soil contamination
<b>Contaminant Qty:</b>		<b>SAC Action Class:</b>	
<b>Material Group:</b>		<b>Year:</b>	
<b>MOE Reported Dt:</b>	10/13/1990	<b>Site Address:</b>	
<b>Health/Env Conseq:</b>		<b>Site Conc:</b>	
<b>Incident Dt:</b>	10/13/1990	<b>Site Lot:</b>	
<b>Incident Cause:</b>	OTHER CAUSE (N.O.S.)	<b>Site County/District:</b>	
<b>Incident Event:</b>		<b>Site Municipality:</b>	61403
<b>Incident Reason:</b>	FIRE/EXPLOSION	<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	DURHAM INDUSTRIAL FINISHERS - FIRE AT FIREGASS FACTORY.		

**Site:** Ontario St, north of Cobourg in a field Cobourg ON **Database:**  
SPL

<b>Ref No:</b>	0714-A8LJ8J	<b>Sector Type:</b>	Miscellaneous Communal
<b>Contaminant Name:</b>	METHANE GAS, COMPRESSED (NATURAL GAS)	<b>Source Type:</b>	
<b>Contaminant Code:</b>	35	<b>Receiving Medium:</b>	
<b>Contaminant Limit 1:</b>		<b>Receiving Env:</b>	Air
<b>Contam Limit Freq 1:</b>		<b>Environment Impact:</b>	
<b>Contaminant UN No 1:</b>		<b>Nature of Impact:</b>	
<b>Contaminant Qty:</b>	1 number (count)	<b>SAC Action Class:</b>	Notifications
<b>Material Group:</b>		<b>Year:</b>	
<b>MOE Reported Dt:</b>	2016/04/01	<b>Site Address:</b>	Ontario St, north of Cobourg in a field
<b>Health/Env Conseq:</b>		<b>Site Conc:</b>	
<b>Incident Dt:</b>	2016/04/01	<b>Site Lot:</b>	
<b>Incident Cause:</b>		<b>Site County/District:</b>	
<b>Incident Event:</b>	Process Upset/Malfunction	<b>Site Municipality:</b>	Cobourg
<b>Incident Reason:</b>	Maintenance	<b>Site Postal Code:</b>	
<b>Incident Summary:</b>	TSSA: relief valve Cobourg media		

**Site:** Terratec Environmental Ltd.  
INTERSECTION OF MARGARET AND WILLIAM ST AND WILLIAM AND RAYNER ST<UNOFFICIAL> Cobourg ON **Database:**  
SPL

<b>Ref No:</b>	7674-5NSMXF	<b>Sector Type:</b>	
<b>Contaminant Name:</b>	SLUDGE (N.O.S.)	<b>Source Type:</b>	
<b>Contaminant Code:</b>	41	<b>Receiving Medium:</b>	Land
<b>Contaminant Limit 1:</b>		<b>Receiving Env:</b>	
<b>Contam Limit Freq 1:</b>		<b>Environment Impact:</b>	Possible
<b>Contaminant UN No 1:</b>		<b>Nature of Impact:</b>	Soil Contamination
<b>Contaminant Qty:</b>		<b>SAC Action Class:</b>	
<b>Material Group:</b>	Waste	<b>Year:</b>	
<b>MOE Reported Dt:</b>	6/23/2003	<b>Site Address:</b>	
<b>Health/Env Conseq:</b>		<b>Site Conc:</b>	
<b>Incident Dt:</b>	6/23/2003	<b>Site Lot:</b>	
<b>Incident Cause:</b>		<b>Site County/District:</b>	
<b>Incident Event:</b>		<b>Site Municipality:</b>	Cobourg

**Incident Reason:**  
**Incident Summary:**

Terratec-small amt of biosolids to rd, cleaned

**Site Postal Code:**

## Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

### **Abandoned Aggregate Inventory:**

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

**Government Publication Date: Sept 2002\***

### **Aggregate Inventory:**

Provincial

[AGR](#)

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

**Government Publication Date: Up to Sep 2017**

### **Abandoned Mine Information System:**

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

**Government Publication Date: 1800-Nov 2016**

### **Anderson's Waste Disposal Sites:**

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1860s-Present**

### **Automobile Wrecking & Supplies:**

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

**Government Publication Date: 1999-Jan 31, 2018**

### **Borehole:**

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

**Government Publication Date: 1875-Jul 2014**

### **Certificates of Approval:**

Provincial

[CA](#)

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

**Government Publication Date: 1985-Oct 30, 2011\***

**Commercial Fuel Oil Tanks:**

Provincial [CFOT](#)

Since May 2002, Ontario developed a new act where it became mandatory for fuel oil tanks to be registered with Technical Standards & Safety Authority (TSSA). This data would include all commercial underground fuel oil tanks in Ontario with fields such as location, registration number, tank material, age of tank and tank size.

**Government Publication Date: Feb 28, 2017**

**Chemical Register:**

Private [CHEM](#)

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

**Government Publication Date: 1999-Jan 31, 2018**

**Compressed Natural Gas Stations:**

Private [CNG](#)

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

**Government Publication Date: Dec 31, 2012**

**Inventory of Coal Gasification Plants and Coal Tar Sites:**

Provincial [COAL](#)

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

**Government Publication Date: Apr 1987 and Nov 1988\***

**Compliance and Convictions:**

Provincial [CONV](#)

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

**Government Publication Date: 1989-Nov 2017**

**Certificates of Property Use:**

Provincial [CPU](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

**Government Publication Date: 1994-Oct 2017**

**Drill Hole Database:**

Provincial [DRL](#)

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

**Government Publication Date: 1886-Nov 30, 2017**

**Environmental Activity and Sector Registry:**

Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

**Government Publication Date: Oct 2011-Oct 2017**

**Environmental Registry:**

Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

**Government Publication Date: 1994-Oct 2017**

**Environmental Compliance Approval:**

Provincial **ECA**

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

**Government Publication Date: Oct 2011-Oct 2017**

**Environmental Effects Monitoring:**

Federal **EEM**

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

**Government Publication Date: 1992-2007\***

**ERIS Historical Searches:**

Private **EHS**

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

**Government Publication Date: 1999-Feb 28, 2018**

**Environmental Issues Inventory System:**

Federal **EIIS**

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

**Government Publication Date: 1992-2001\***

**Emergency Management Historical Event:**

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

**Government Publication Date: Dec 31, 2016**

**List of TSSA Expired Facilities:**

Provincial **EXP**

List of facilities with removed tanks which were once registered with the Fuels Safety Program of the Technical Standards and Safety Authority (TSSA). Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc. Tanks which have been removed automatically fall under the expired facilities inventory held by TSSA.

**Government Publication Date: Feb 28, 2017**

**Federal Convictions:**

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

**Government Publication Date: 1988-Jun 2007\***

**Contaminated Sites on Federal Land:**

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government.

**Government Publication Date: Jun 2000-Dec 2017**

**Fisheries & Oceans Fuel Tanks:**

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1964-Sep 2017**

**Fuel Storage Tank:**

Provincial **FST**

The Technical Standards & Safety Authority (TSSA), under the Technical Standards & Safety Act of 2000 maintains a database of registered private and retail fuel storage tanks in Ontario with fields such as location, tank status, license date, tank type, tank capacity, fuel type, installation year and facility type.

**Government Publication Date: Feb 28, 2017**

**Fuel Storage Tank - Historic:**

Provincial **FSTH**

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

**Government Publication Date: Pre-Jan 2010\***

**Ontario Regulation 347 Waste Generators Summary:**

Provincial **GEN**

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

**Government Publication Date: 1986-December 31, 2017**

**Greenhouse Gas Emissions from Large Facilities:**

Federal **GHG**

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

**Government Publication Date: 2013-Dec 2015**

**TSSA Historic Incidents:**

Provincial **HINC**

This database will cover all incidences recorded by TSSA with their older system, before they moved to their new management system. TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. The TSSA works to protect the public, the environment and property from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from pipelines, diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

**Government Publication Date: 2006-June 2009\***

**Indian & Northern Affairs Fuel Tanks:**

Federal **IAFT**

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1950-Aug 2003\***

**TSSA Incidents:**

Provincial **INC**

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Includes incidents from fuel-related hazards such as spills, fires and explosions. This database will include spills and leaks from diesel, fuel oil, gasoline, natural gas, propane and hydrogen recorded by the TSSA.

**Government Publication Date: Feb 28, 2017**

**Landfill Inventory Management Ontario:**

Provincial **LIMO**

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

**Government Publication Date: Dec 31, 2013**

**Canadian Mine Locations:**

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

**Government Publication Date: 1998-2009\***

**Mineral Occurrences:**

Provincial

MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

**Government Publication Date: 1846-Feb 2017**

**National Analysis of Trends in Emergencies System (NATES):**

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

**Government Publication Date: 1974-1994\***

**Non-Compliance Reports:**

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

**Government Publication Date: Dec 31, 2014**

**National Defense & Canadian Forces Fuel Tanks:**

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

**Government Publication Date: Up to May 2001\***

**National Defense & Canadian Forces Spills:**

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

**Government Publication Date: Mar 1999-Aug 2010**

**National Defence & Canadian Forces Waste Disposal Sites:**

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

**Government Publication Date: 2001-Apr 2007\***

**National Energy Board Pipeline Incidents:**

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

**Government Publication Date: 2008-Dec 31, 2017**

**National Energy Board Wells:**

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

**Government Publication Date: 1920-Feb 2003\***

**National Environmental Emergencies System (NEES):**

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

**Government Publication Date: 1974-2003\***

**National PCB Inventory:**

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

**Government Publication Date: 1988-2008\***

**National Pollutant Release Inventory:**

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

**Government Publication Date: 1993-May 2017**

**Oil and Gas Wells:**

Private

OGW

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at [www.nickles.com](http://www.nickles.com).

**Government Publication Date: 1988-December 31, 2017**

**Ontario Oil and Gas Wells:**

Provincial

OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

**Government Publication Date: 1800-Oct 2017**

**Inventory of PCB Storage Sites:**

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

**Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**

**Orders:**

Provincial

ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

**Government Publication Date: 1994-Oct 2017**

**Canadian Pulp and Paper:**

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

**Government Publication Date: 1999, 2002, 2004, 2005, 2009**

**Parks Canada Fuel Storage Tanks:**

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

**Government Publication Date: 1920-Jan 2005\***



**Pesticide Register:**

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

**Government Publication Date: 1988-Aug 2017**

**TSSA Pipeline Incidents:**

Provincial PINC

TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. This database will include spills, strike and leaks from recorded by the TSSA.

**Government Publication Date: Feb 28, 2017**

**Private and Retail Fuel Storage Tanks:**

Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

**Government Publication Date: 1989-1996\***

**Permit to Take Water:**

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

**Government Publication Date: 1994-Oct 2017**

**Ontario Regulation 347 Waste Receivers Summary:**

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

**Government Publication Date: 1986-2016**

**Record of Site Condition:**

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

**Government Publication Date: 1997-Sept 2001, Oct 2004-Nov 2017**

**Retail Fuel Storage Tanks:**

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

**Government Publication Date: 1999-Jan 31, 2018**

**Scott's Manufacturing Directory:**

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

**Government Publication Date: 1992-Mar 2011\***

**Ontario Spills:**

Provincial SPL

This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

**Government Publication Date: 1988-Sep 2017**

**Wastewater Discharger Registration Database:**

Provincial **SRDS**

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

**Government Publication Date: 1990-Dec 31, 2016**

**Anderson's Storage Tanks:**

Private **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1915-1953\***

**Transport Canada Fuel Storage Tanks:**

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

**Government Publication Date: 1970-Aug 2017**

**TSSA Variances for Abandonment of Underground Storage Tanks:**

Provincial **VAR**

List of variances granted for abandoned tanks. Under the Technical Standards and Safety Authority (TSSA) Liquid Fuels Handling Code and Fuel Oil Code, all underground storage tanks must be removed within two years of disuse. If removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

**Government Publication Date: Feb 28, 2017**

**Waste Disposal Sites - MOE CA Inventory:**

Provincial **WDS**

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

**Government Publication Date: Oct 31, 2017**

**Waste Disposal Sites - MOE 1991 Historical Approval Inventory:**

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

**Government Publication Date: Up to Oct 1990\***

**Water Well Information System:**

Provincial **WWIS**

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

**Government Publication Date: Mar 31, 2017**

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report:** This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

**Direction:** The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**Elevation:** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

**Unplottables:** These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

**APPENDIX IV**  
**Qualifications of Assessors**



ADAM HEIZER, B.Sc., PROJECT TECHNOLOGIST

Adam Heizer is a Project Technologist with the Hazardous Materials and the Environmental Due Diligence and Remediation Group in the Peterborough office. Adam Heizer completed his Honours Biological Science degree from the University of Guelph in 2016 and obtained a Health, Safety and Environmental Compliance graduate certificate in 2017 from Fleming College. Mr. Heizer has gained experience working on environmental site assessments.



CAYLI GRIFFITH, B.SC., PROJECT TECHNOLOGIST

Cayli Griffith is a Project Technologist within the Hazardous Materials Group and the Environmental Due Diligence and Remediation Group in the Oshawa Office. Ms. Griffith obtained a Bachelor of Science in Biology from Queen's University in 2011 and an Environmental Technology Advanced Diploma from Durham College in 2016. Ms. Griffith has gained experience working on environmental site assessments.

**APPENDIX V**  
**Photographs**



Photo 1 – Site Building A (northwest elevation).



Photo 2 – Site Building A (northeast elevation).





Photo 3 – Site Building B (southwest elevation).



Photo 4 – Site Building B (southeast and northeast elevations).



Photo 5 – Site Building C (north and west elevations).



Photo 6 – Site Building C (south and east elevations).



Photo 7 – Site Building D (northwest elevation).



Photo 8 – Site Building D (southeast and southwest elevations).



Photo 9 – Site Building E (northwest and southwest elevations).



Photo 10 – Site Building E (southeast elevation).



Photo 11 – Site Building F (northeast and northwest elevations).



Photo 12 – Site Building F (southwest elevation).



Photo 13 – Properties located northwest of the Site.



Photo 14 – Properties located northeast of the Site.



Photo 15 – Properties located southeast of the Site.



Photo 16 – Properties located southwest of the Site.



Photo 17 – Interior view of Site Building A.



Photo 18 – Interior view of Site Building C.





Photo 19 – Interior view of Site Building D.



Photo 20 – Interior view of the hair salon in Site Building F.



Photo 21 – Suspect fill piles southeast of Site Building C.